



International
Energy Agency

Secure • Sustainable • Together

A large, semi-transparent blue globe of the Earth is centered in the background, showing the continents of North and South America. The globe is slightly out of focus, creating a sense of depth.

CST after COP-21

A global perspective

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www.iea.org

ASTRI Workshop, Melbourne, 2 May 2016

COP21 a historic milestone

■ Universal agreement on:

- *“GHG emissions peak asap”*
- *Stay “below 2°C” temperature increase, get close to 1.5*
- *Reach “carbon-neutrality” in second half of this century*

■ Renewables around COP21

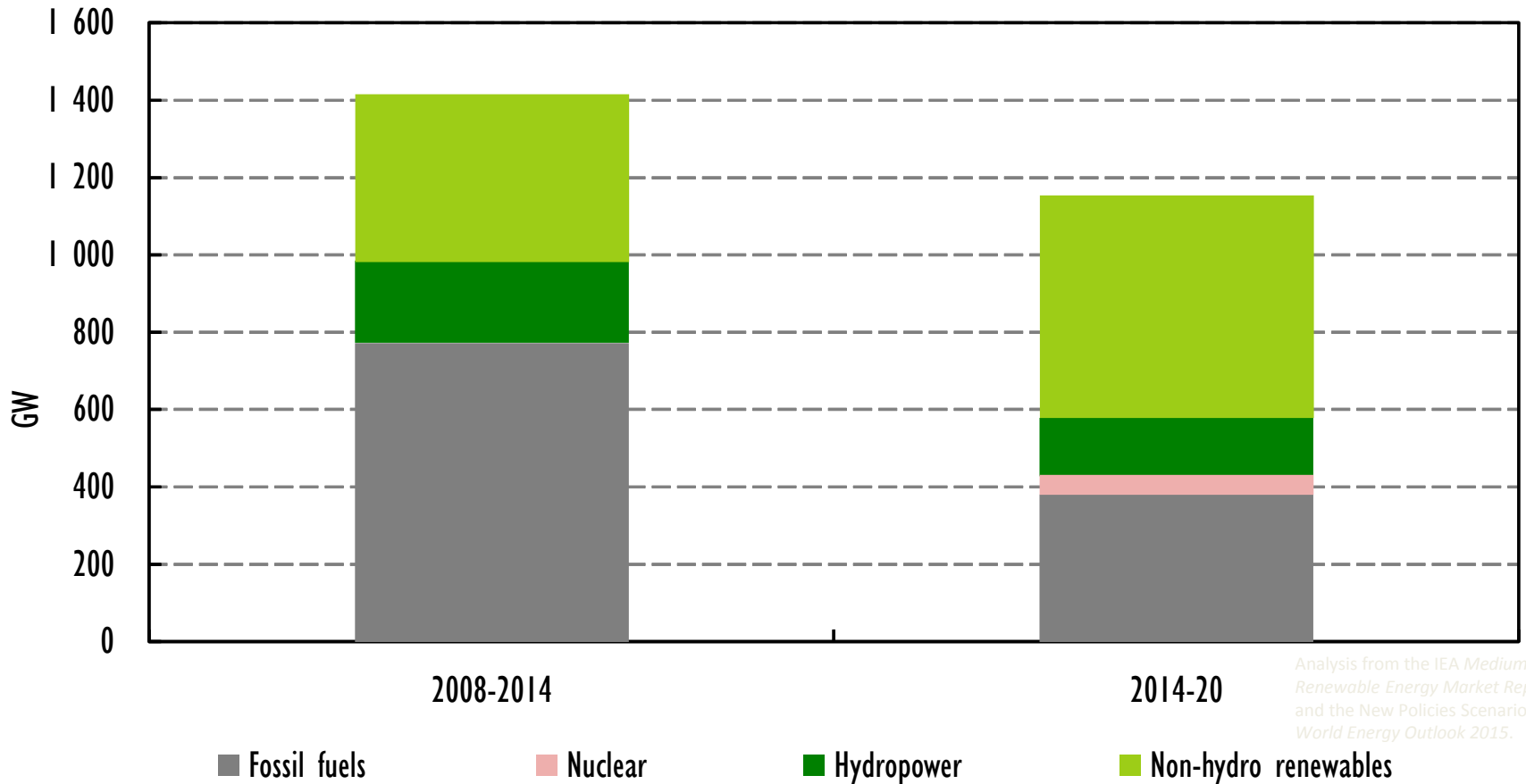
- *Renewables explicitly referred to in around 100 pledges*
- *Record renewable capacity additions in 2014 and 2015*
- *Lowest-ever announced wind and solar prices*

■ Downturn in prices for all fossil fuels

- *Oil & gas set to face a second year of falling upstream investment in 2016*
- *Coal prices remain at rock-bottom as demand slows in China*

Renewables set to dominate additions in power systems

World net additions to power capacity

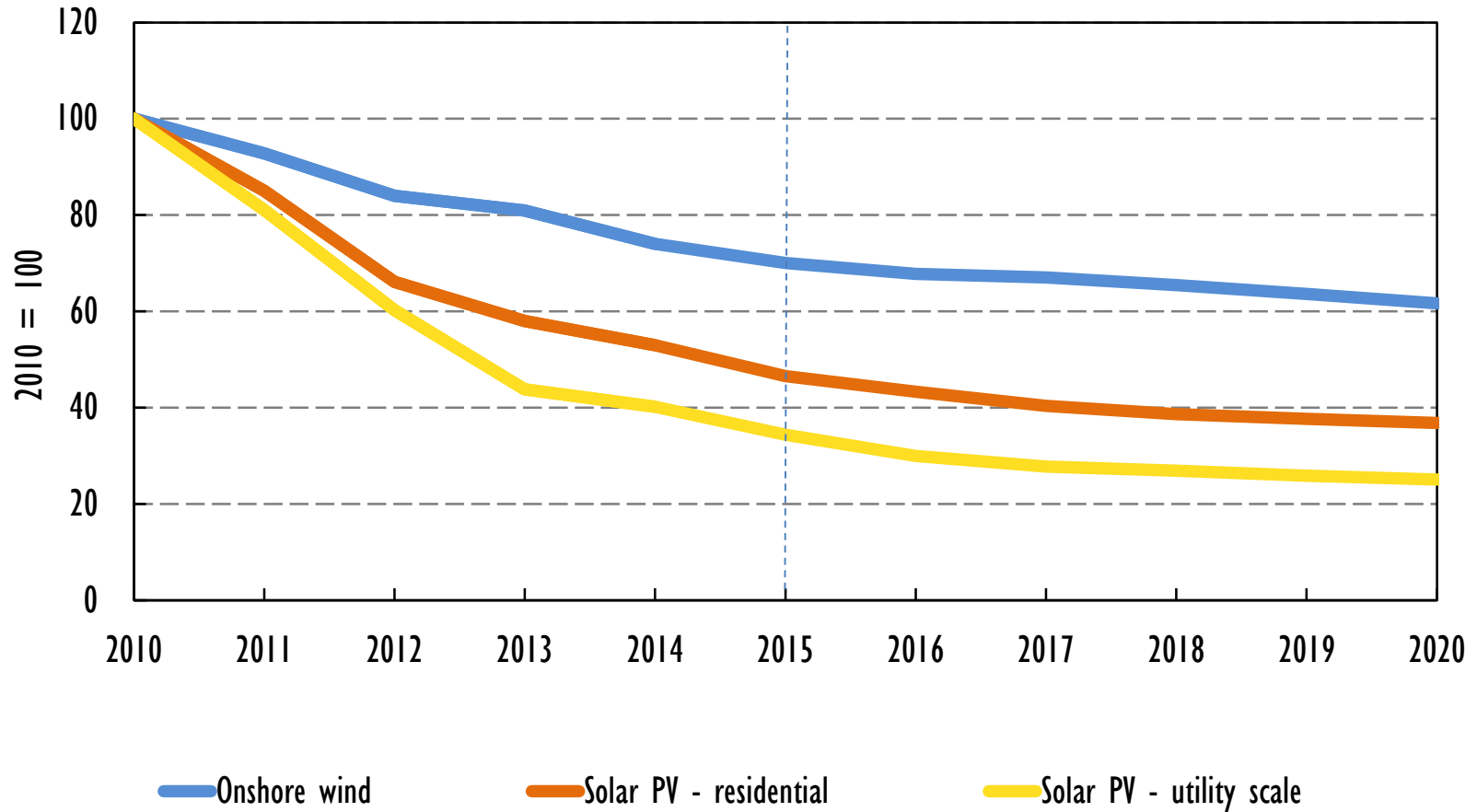


Analysis from the IEA *Medium-Term Renewable Energy Market Report 2015* and the *New Policies Scenario of the World Energy Outlook 2015*.

The share of renewables in net additions to power capacity continues to rise with non-hydro sources reaching nearly half of the total

Innovation and scale-up are driving costs down

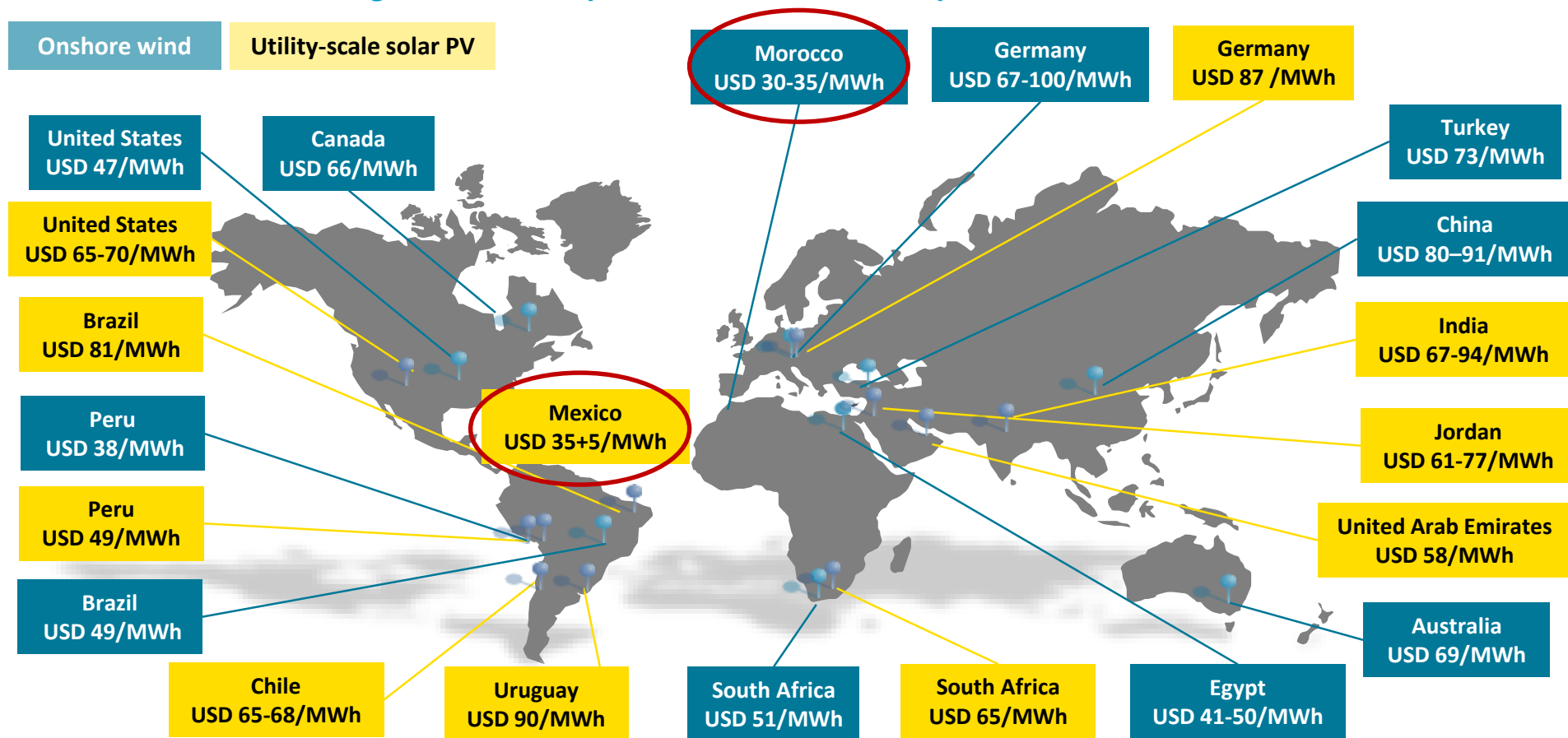
Indexed generation costs



High levels of incentives are no longer necessary for solar PV and onshore wind, but their economic attractiveness still depends on regulatory framework and market design

Wind and Solar PV prices declining sharply

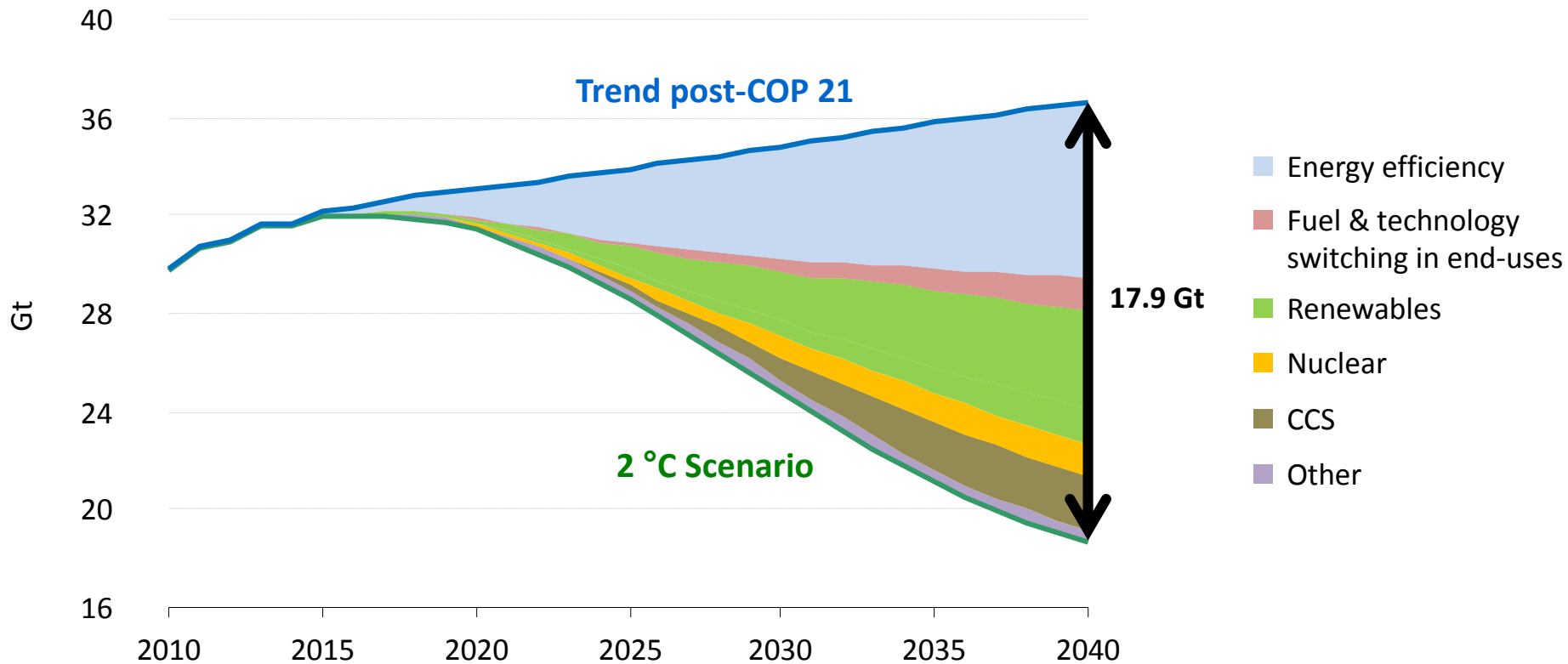
Recent announced long-term contract prices for new renewable power to be commissioned over 2016-2019



This map is without prejudice to the status or sovereignty over any territory, to the delimitation of international frontiers and boundaries and to the name of any territory, city or area
 Note: Values reported in nominal USD includes preferred bidders, PPAs or FITs. US values are calculated excluding tax credits. Delivery date and costs may be different than those reported at the time of the auction.

Best results occur where price competition, long-term contracts and good resource availability are combined

Greater efforts are still needed to reach a 2 °C pathway

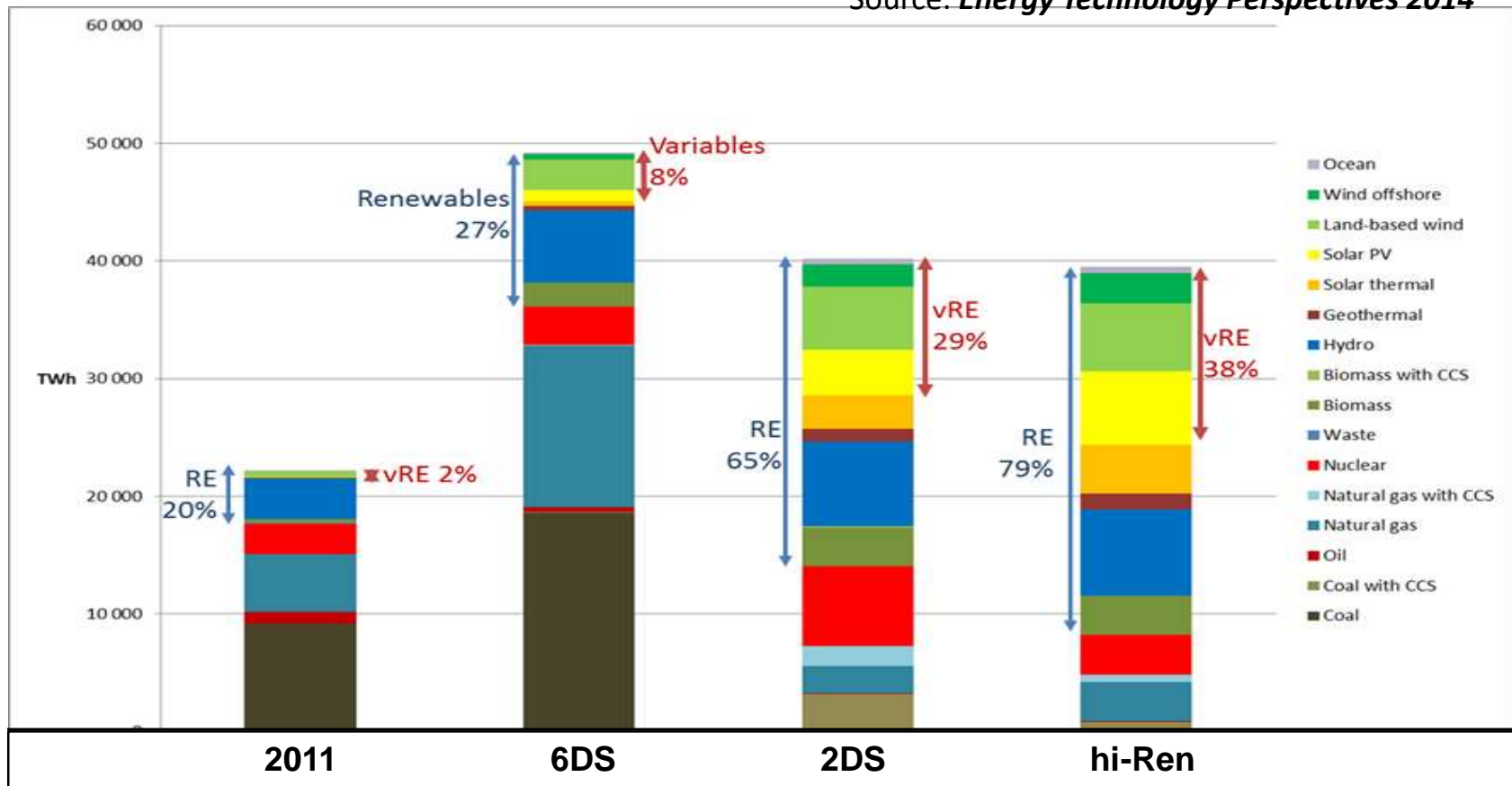


Source: World Energy Outlook 2015

In a 2 °C Scenario, energy efficiency and renewables, notably solar and wind, deliver the bulk of GHG emission reductions

Global power mix needs a shift reversal

Source: *Energy Technology Perspectives 2014*



■ Generation today:

- Fossil fuels: 68%
- Renewables: 20%

■ Generation 2DS 2050:

- Renewables: 65 - 79%
- Fossil fuels: 20 - 12%

Where CST fits in the picture



- 1. Generate dispatchable electricity**
- 2. Provide high-temperature industrial process heat**
- 3. Manufacture energy vectors as « solar fuels »**

Solar Electricity



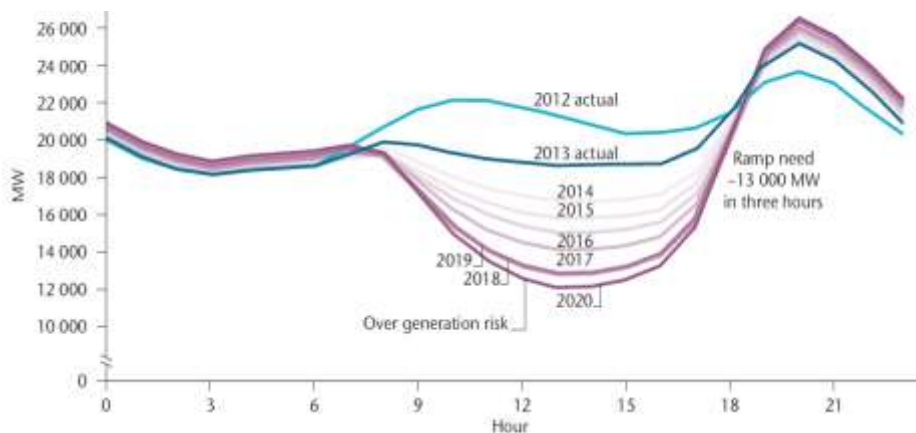
- PV takes all light
- PV almost everywhere
- Scalable from kW to GW
- Variable and mid-day
- Peak & mid-peak
- Smart grids
- STE takes direct light
- STE only in semi-arid countries
 - Mostly for utilities
- Firm, dispatchable } backup
- Peak to base-load } storage
- HVDC lines for transport

Firm & flexible CSP capacities can help integrate more PV

Integrating large shares of PV is challenging

California:

- expected evolution of the net load of a typical spring day



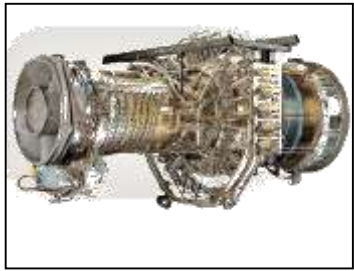
Source: California ISO, 2014

Flexibility of other power system components

Grids



Generation



Storage



Demand Side



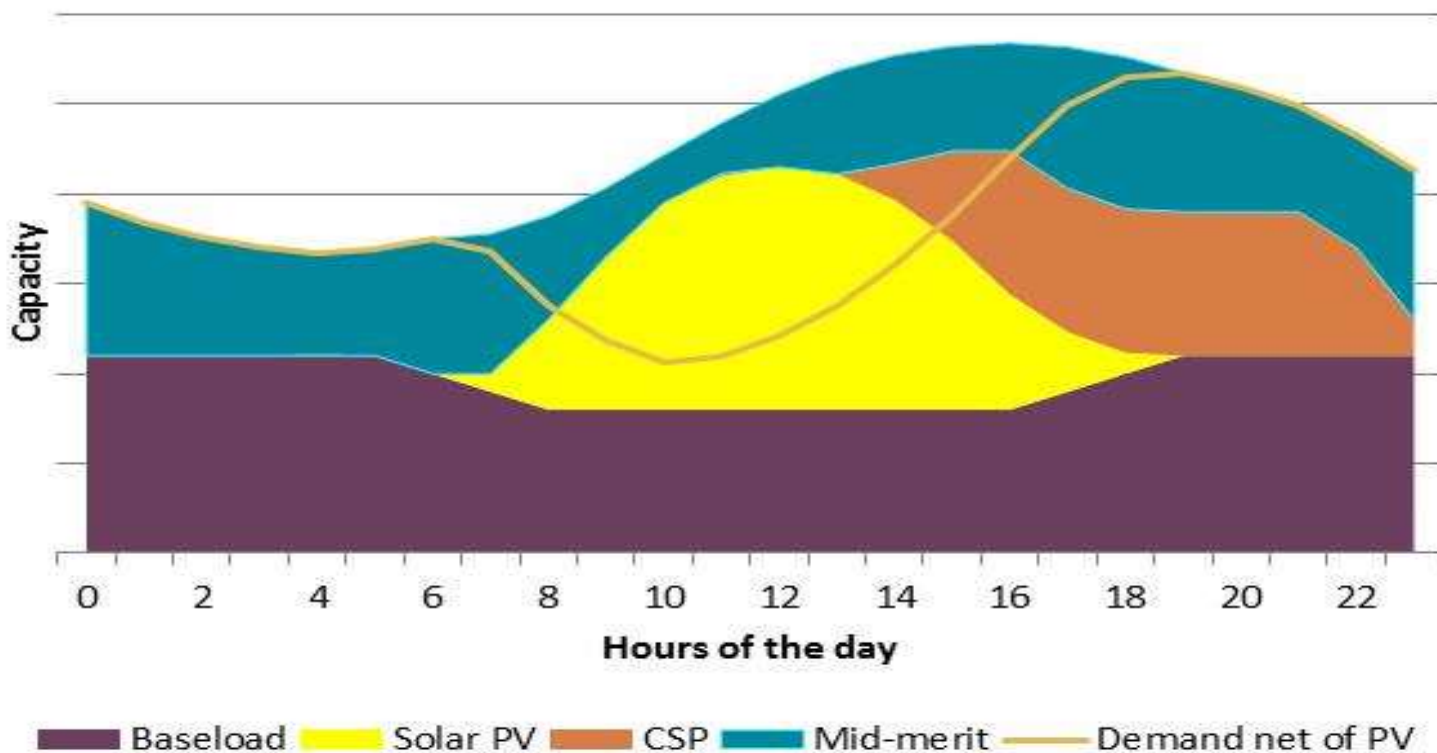
- expected evolution of the value of PV and CST

Value component	33% renewables		40% renewables	
	STE with storage value (USD/MWh)	PV Value (USD/MWh)	STE with storage value (USD/MWh)	PV Value (USD/MWh)
Operational	46.6	31.9	46.2	29.8
Capacity	47.9-60.8	15.2-26.3	49.8-63.1	2.4-17.6
Total	94.6-107	47.1-58.2	96.0-109	32.2-47.4

Source: Jorgenson, Denholm & Mehos, 2014



Complementary roles of PV and STE



Thanks to thermal storage, STE is generated on demand when the sun sets while demand often peaks and value of electricity increases



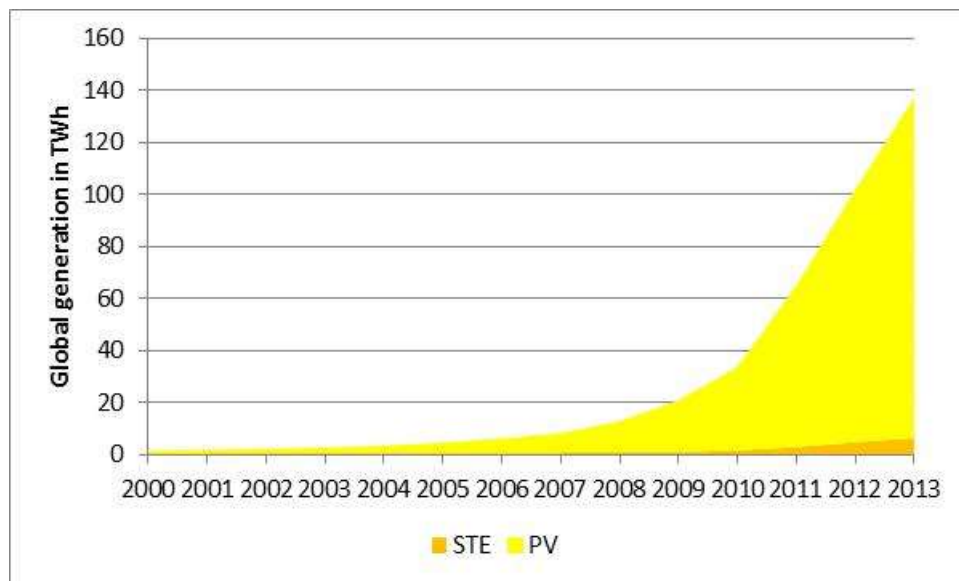
PV ahead, CST lags behind

PV:

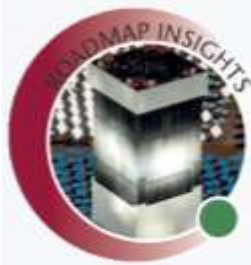
- Massive cost reductions
- Also for distributed generation

STE:

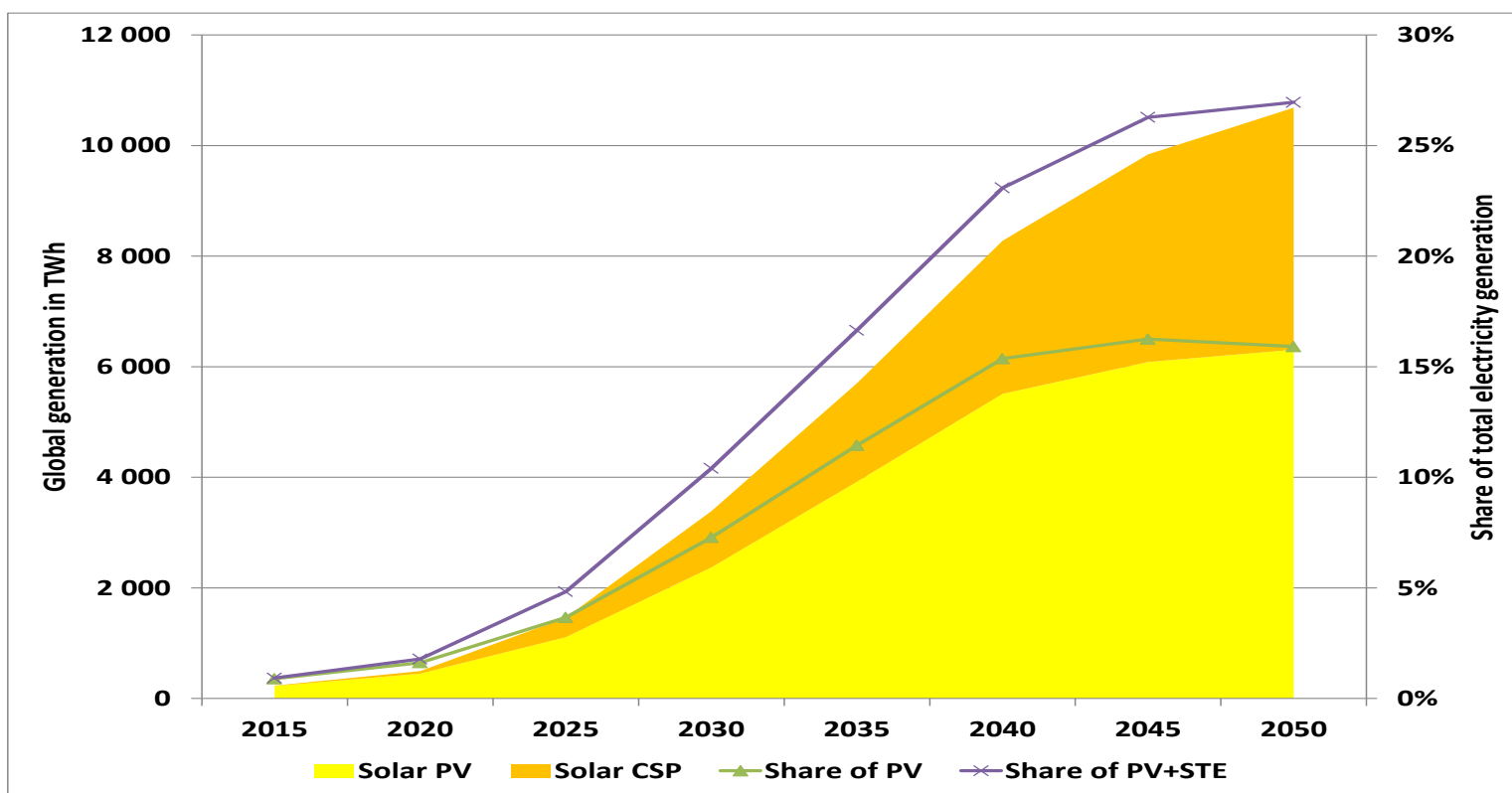
- Flexible generation not yet fully valued
- Progress in the US
- Pipeline moved to Chile, China, Morocco, South Africa



	Old Roadmap Milestones for 2020 (GW)	To be reached
PV	200	5 years ahead
STE	140	> 7 years later



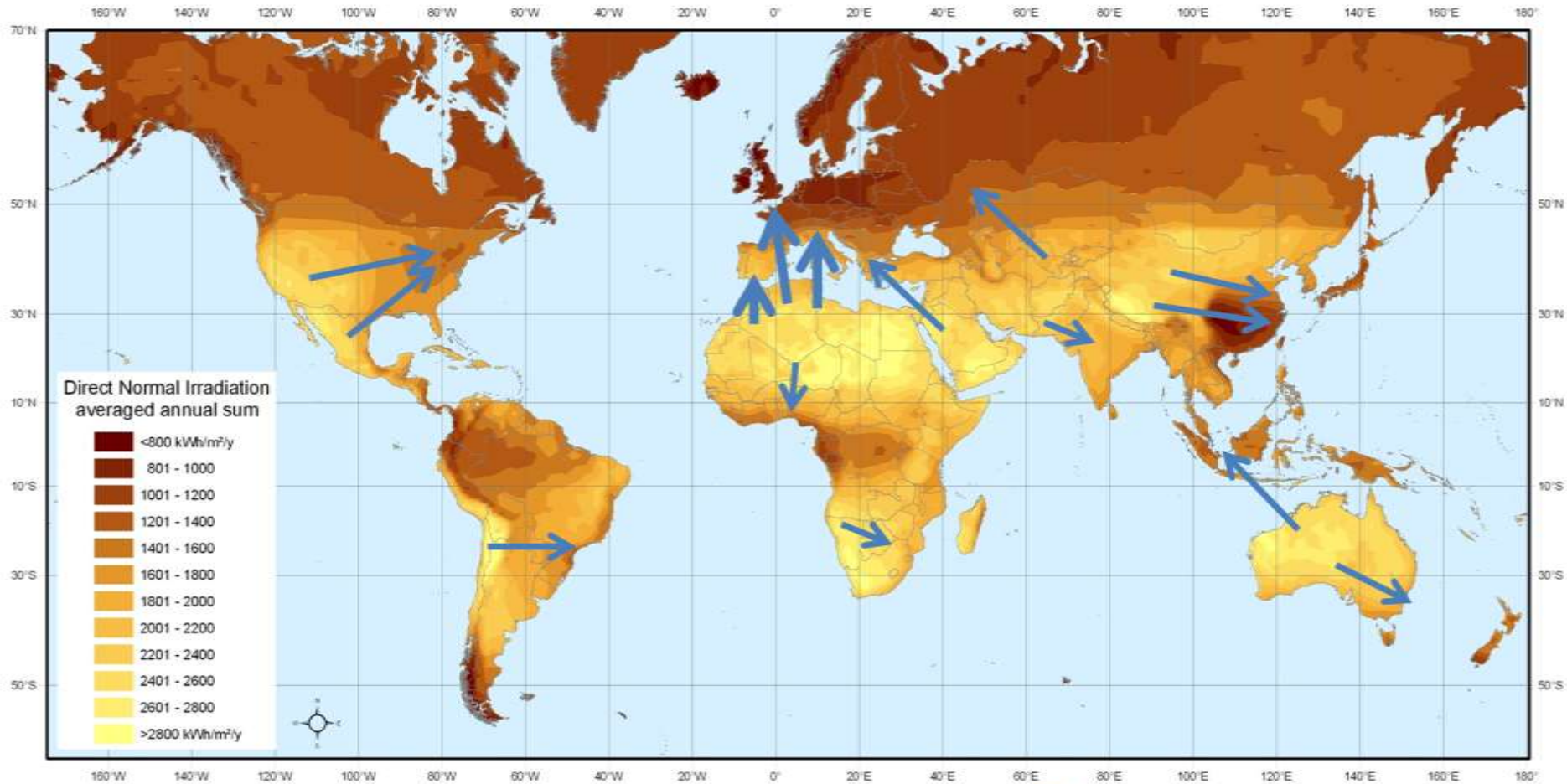
New roadmap vision for solar electricity



Together, PV and STE could become the largest source of electricity worldwide before 2050

Future possible interconnections

Direct Normal Irradiation (DNI)

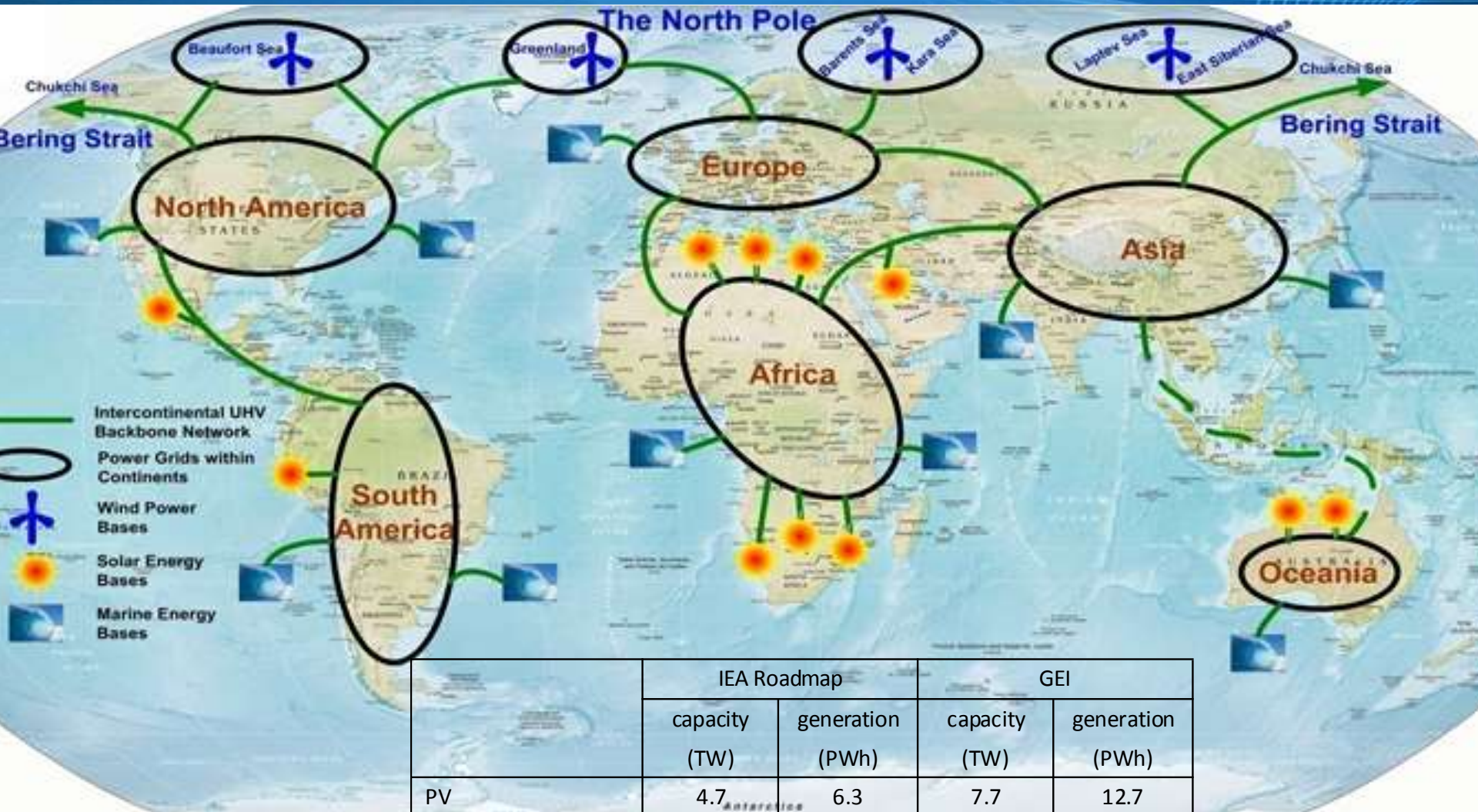


Data based on NASA SSE 6.0 dataset for a 22-year period (July 1983 - June 2005)
(<http://eosweb.larc.nasa.gov/sse/>)

Map created and map layout by DLR 2008
(<http://www.dlr.de/>)

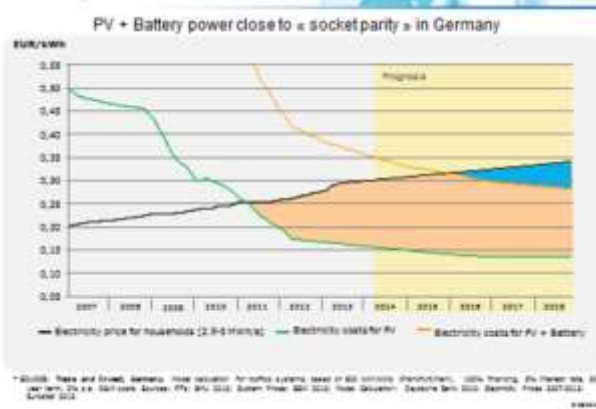
Source: Adapted from STE Roadmap 2010

Global Energy Interconnection

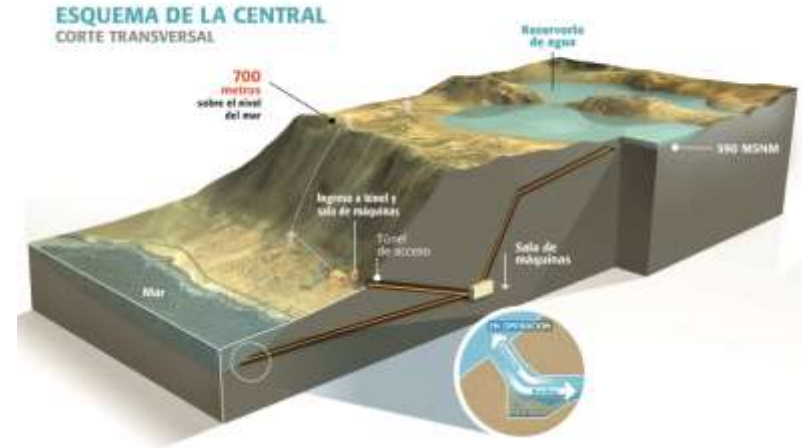


	IEA Roadmap		GEI	
	capacity (TW)	generation (PWh)	capacity (TW)	generation (PWh)
PV	4.7	6.3	7.7	12.7
Solar-thermal power	1.0	4.4	3.5	13.3
wind power	2.7	7.3	11.8	22.4

Power from CST compares with...

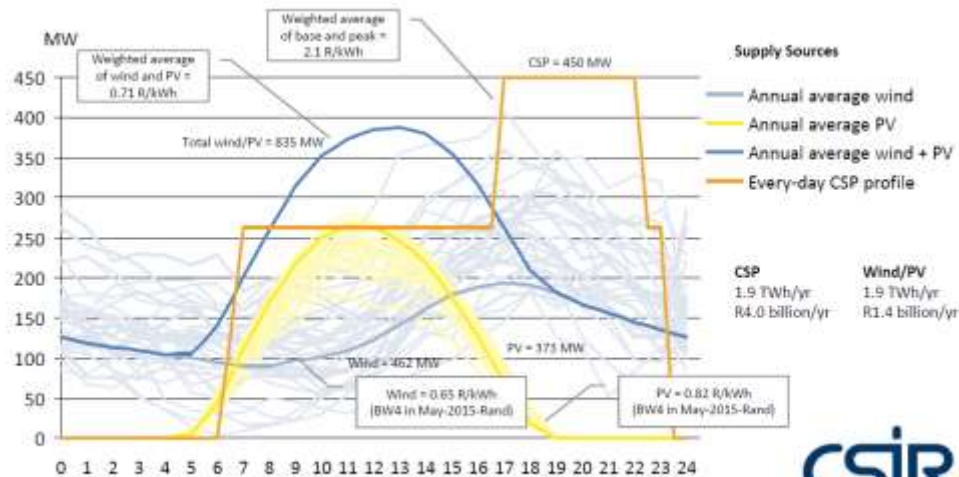


Distributed PV + battery
(e.g. Germany)

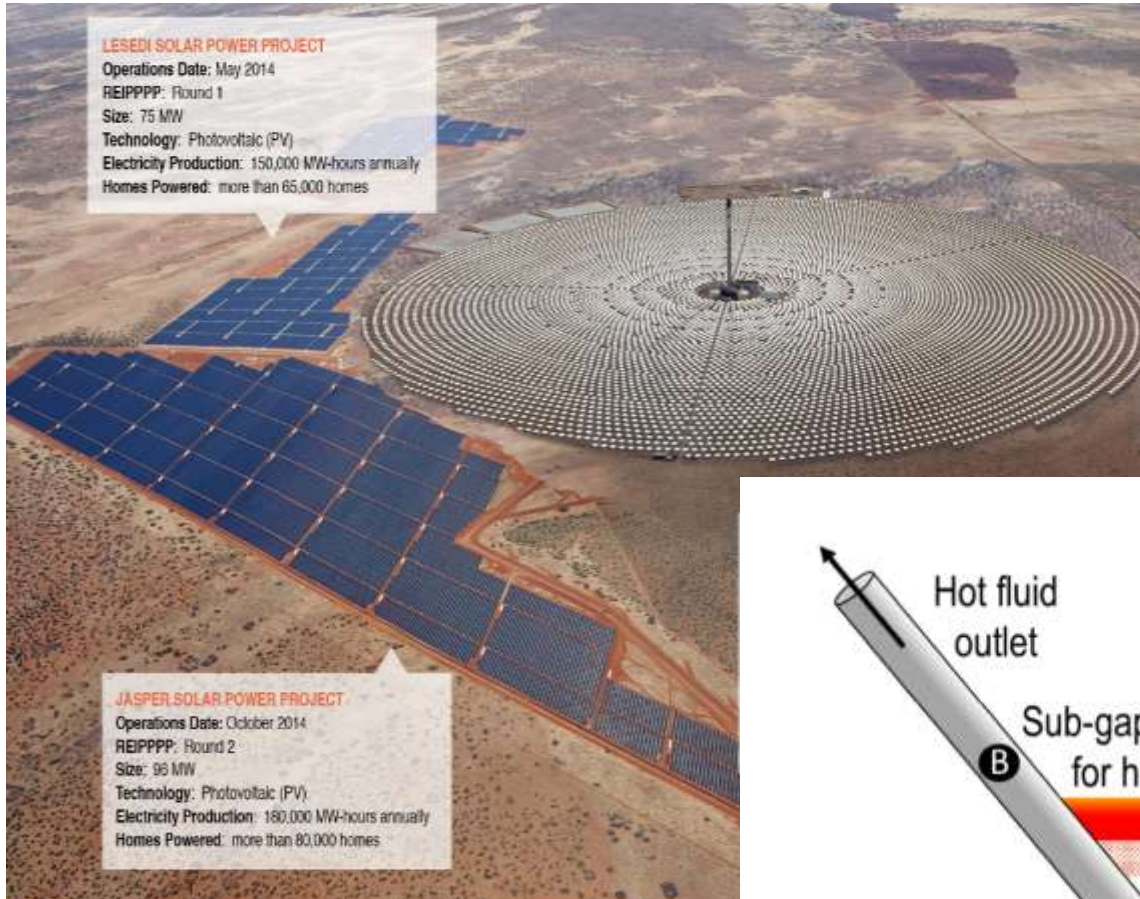


Utility-scale PV + pumped-hydro storage
(e.g. Chile)

PV + wind...
(e.g. South Africa)



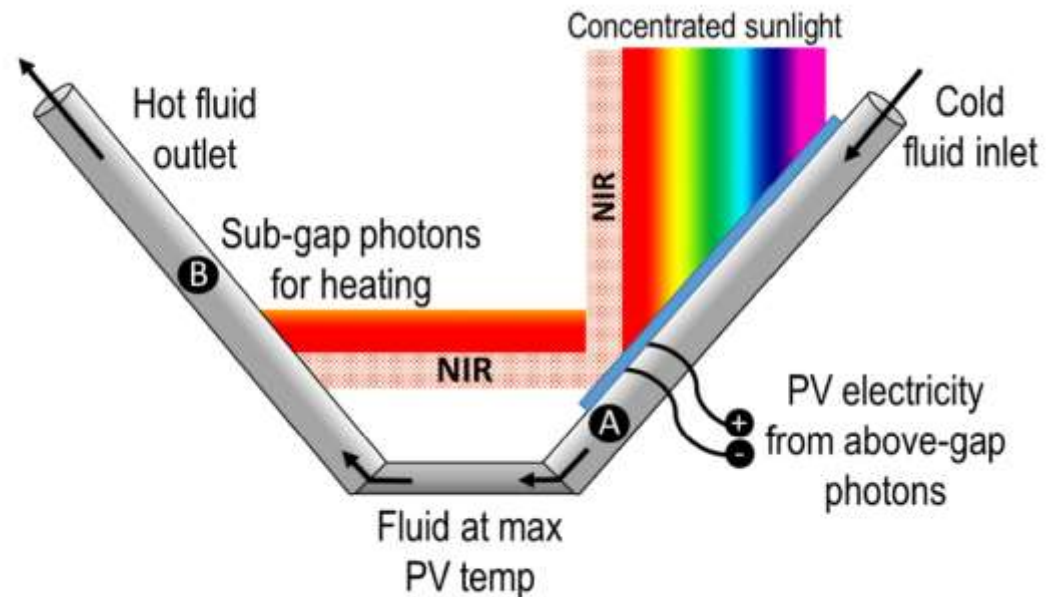
... or PV + CST!



Lesedi, Jasper and Redstone Power Projects. Source:

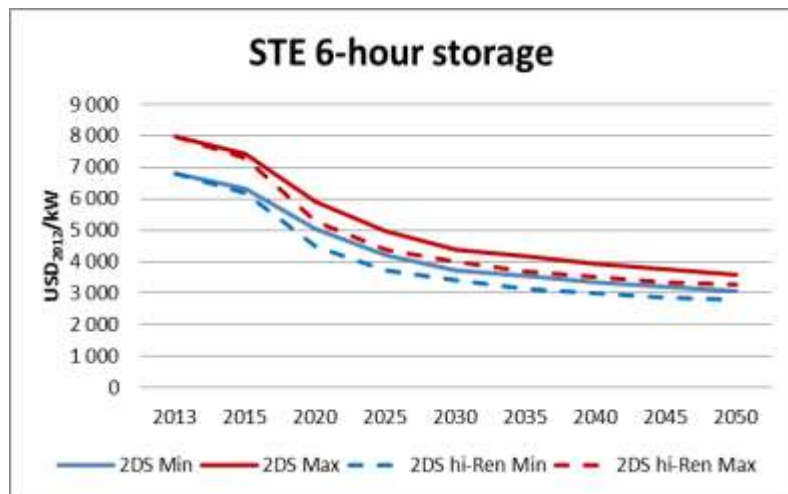
Today (almost)
(e.g. South Africa)

Tomorrow?
(e.g. ARPA-E's Focus programme, USA)

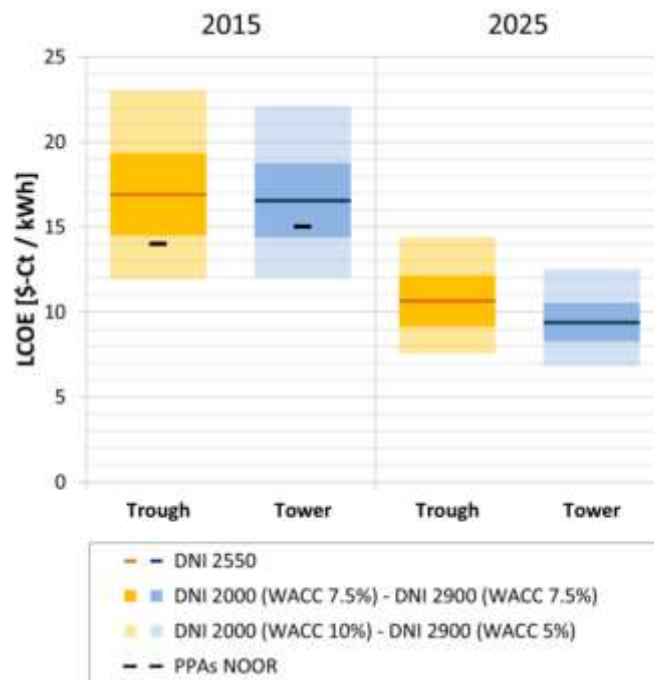


Costs matter...

CSP investment costs (IEA, 2014)



CSP LCOE (IRENA, forthcoming)



CSP LCOE (IEA, 2014)

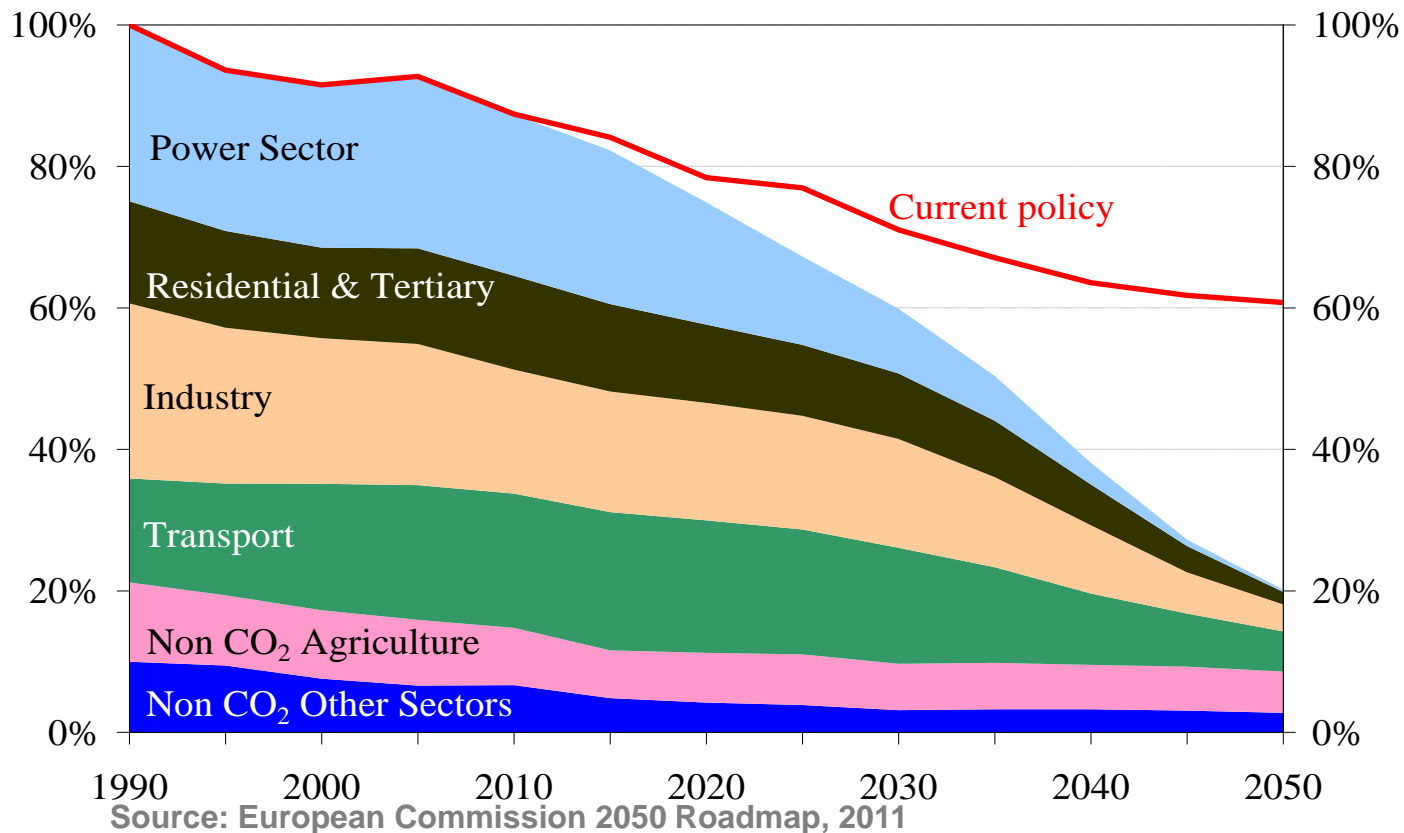
USD/MWh		2015	2020	2025	2030	2035	2040	2045	2050
W/o storage	Min	158	126	105	93	88	83	80	76
	Max	263	209	175	156	147	139	133	127
W. 6-hour storage	Min	146	116	97	86	82	77	74	71
	Max	172	137	115	102	96	91	87	83

... value matters as much!

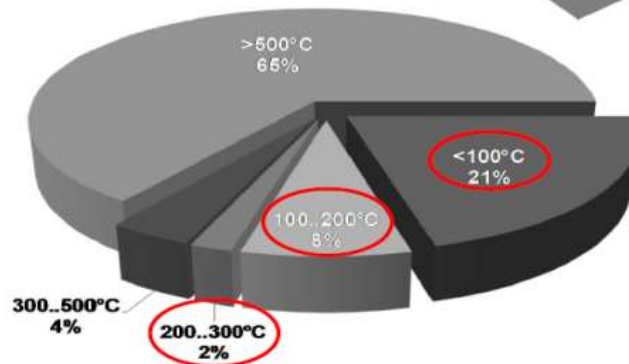
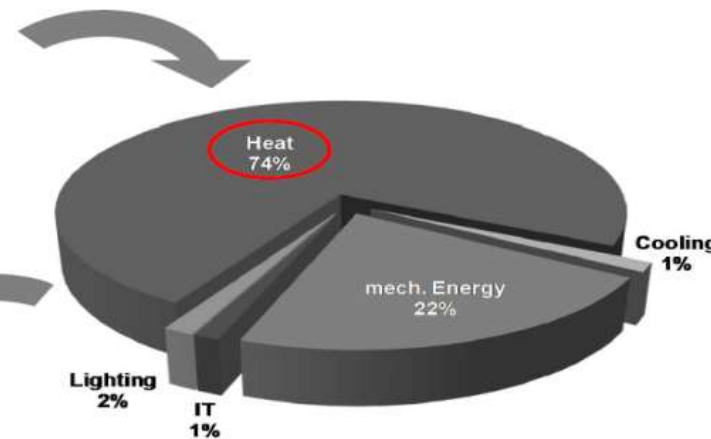
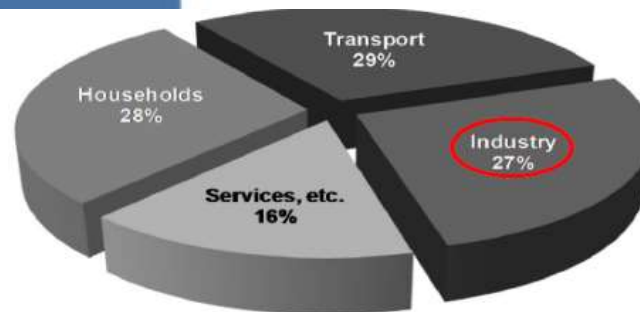
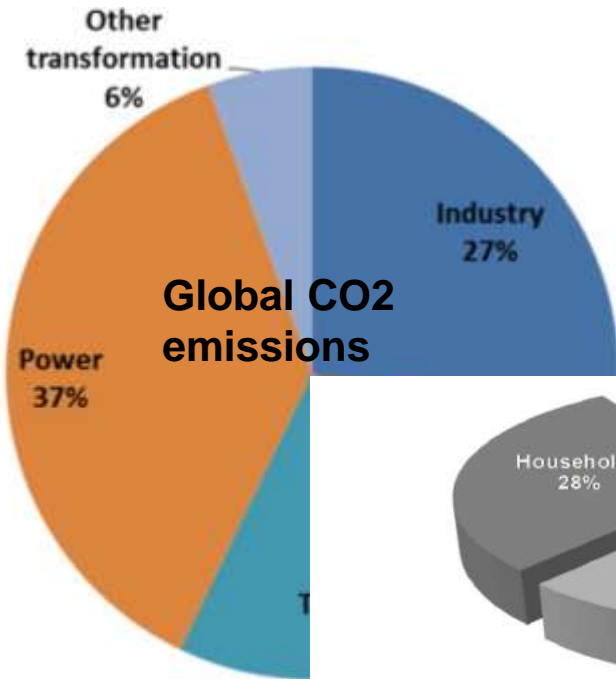
- Ten years ago, LCOE of CST power was half that of PV
- Now, the reverse holds true
- CST power will not beat PV on costs, but compares with PV + storage
- **Time-of-delivery** payments reflect the true value of storage
- CST Power was born in the 1980s in California thanks to time-of-delivery energy and capacity payments
- CST is being developed in South Africa thanks to a x2.7 multiplier of Base Price during 5 hours a day

2050 Low-Carbon Economy Roadmap

80% GHG decarbonisation in 2050 (cf global 2°C objective)

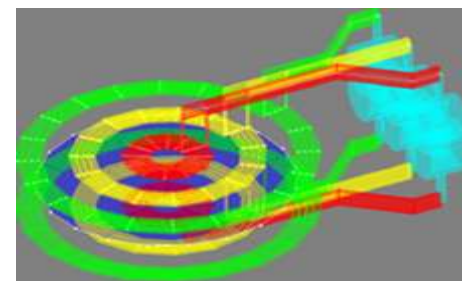


Industry next to power, mostly heat



Germany (final energy consumption)

- **Least efficient: resistances (Joule)**
 - Could play a transitory role in parallel with existing fossil fuel boilers
- **Industrial heat pumps**
 - Commercially available to 100°C output
 - Reaching 140°C output would double potential
- **Induction heating and smelting**
- **Microwaves (food, rubber, plastics)...**
- **Foucault currents, electric ovens, electric arcs, plasma torches, etc...**



Solar heat for industries



Troughs for food industry

6 installations from „Inventive Power“ in Mexico:

- Buenavista Greenhouse
- La Doñita Dairy
- Lácteos Covbars Dairy
- Nutrición Marina (Food Pellets)
- Matatlan Dairy
- El Indio Dairy



Solar ovens... in the Pyrenees

Source: Four Solaire Développement.



Oil men turn to solar to save gas

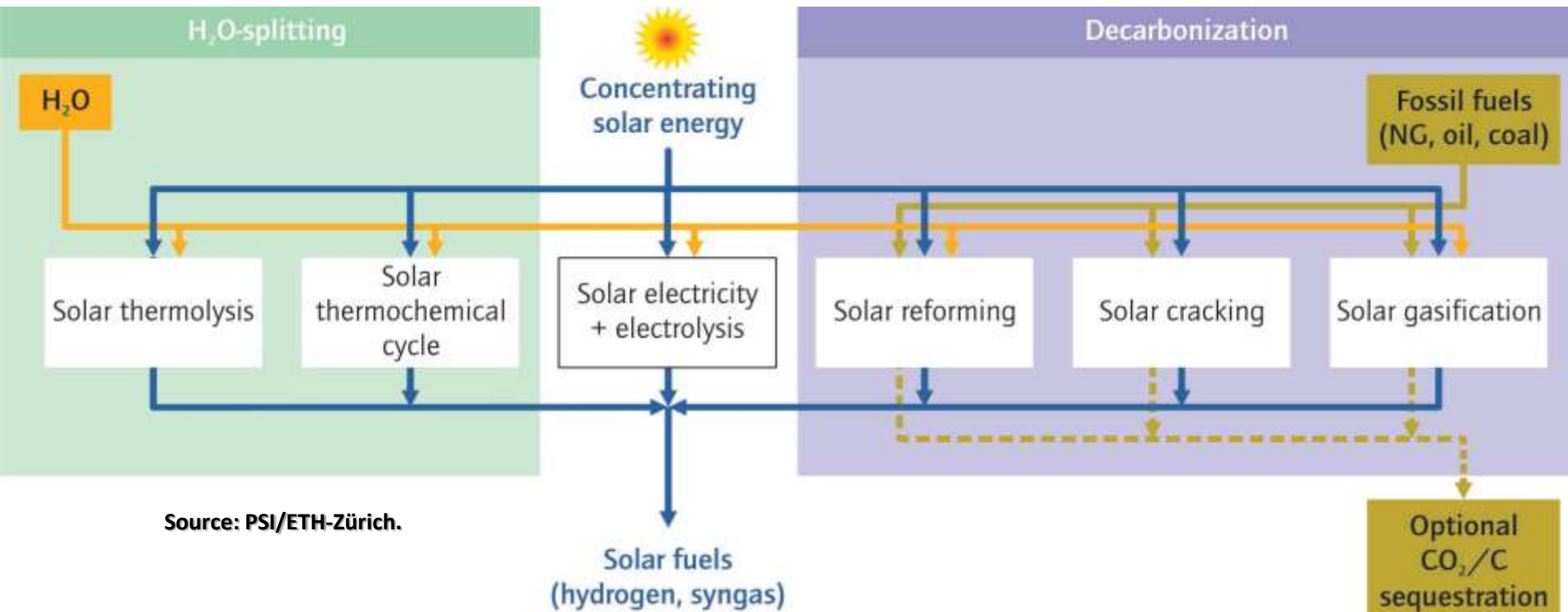
Mirrah, Oman, 2017: 1 GWth for EOR



Glasspoint technology

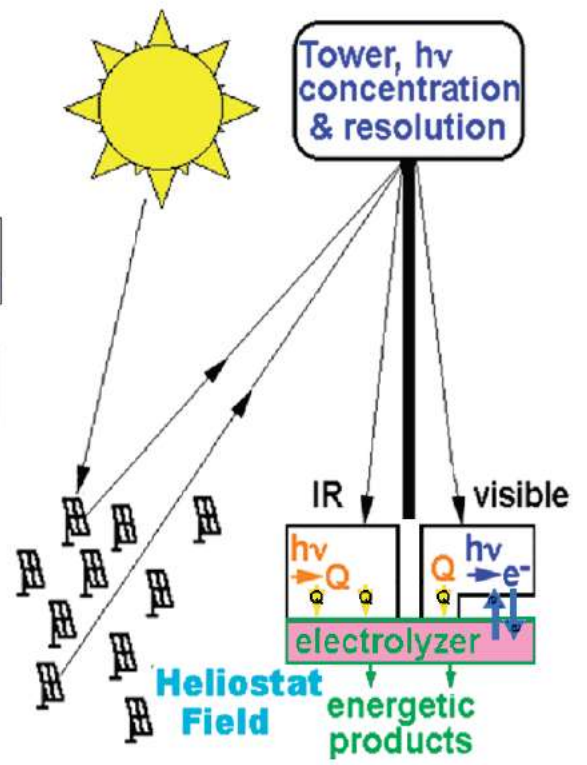
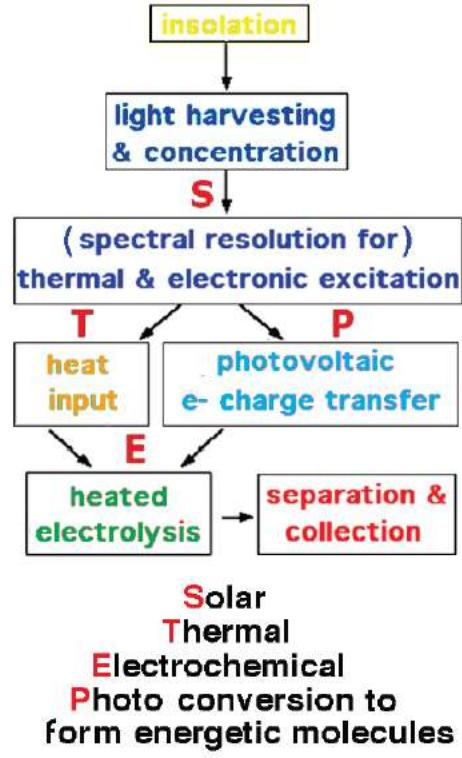
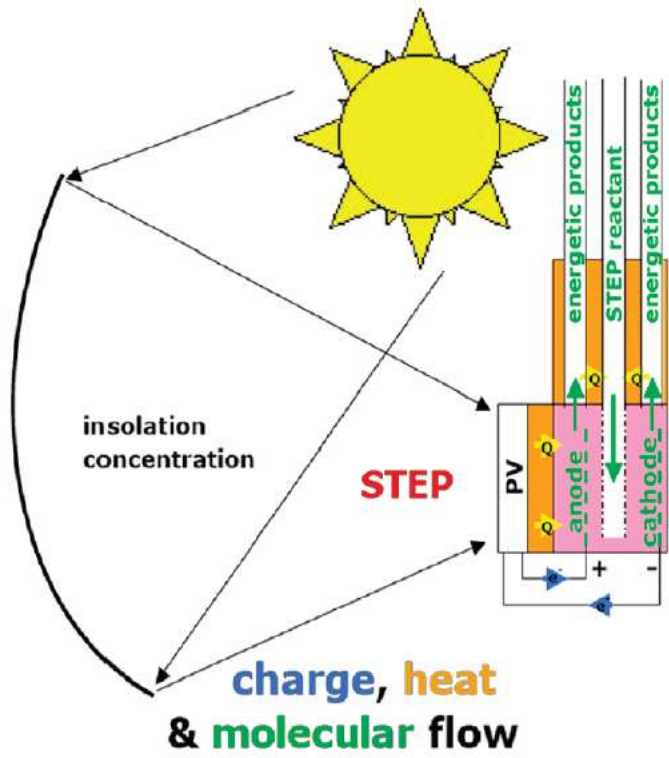
Solar fuels

From hydrocarbon or water



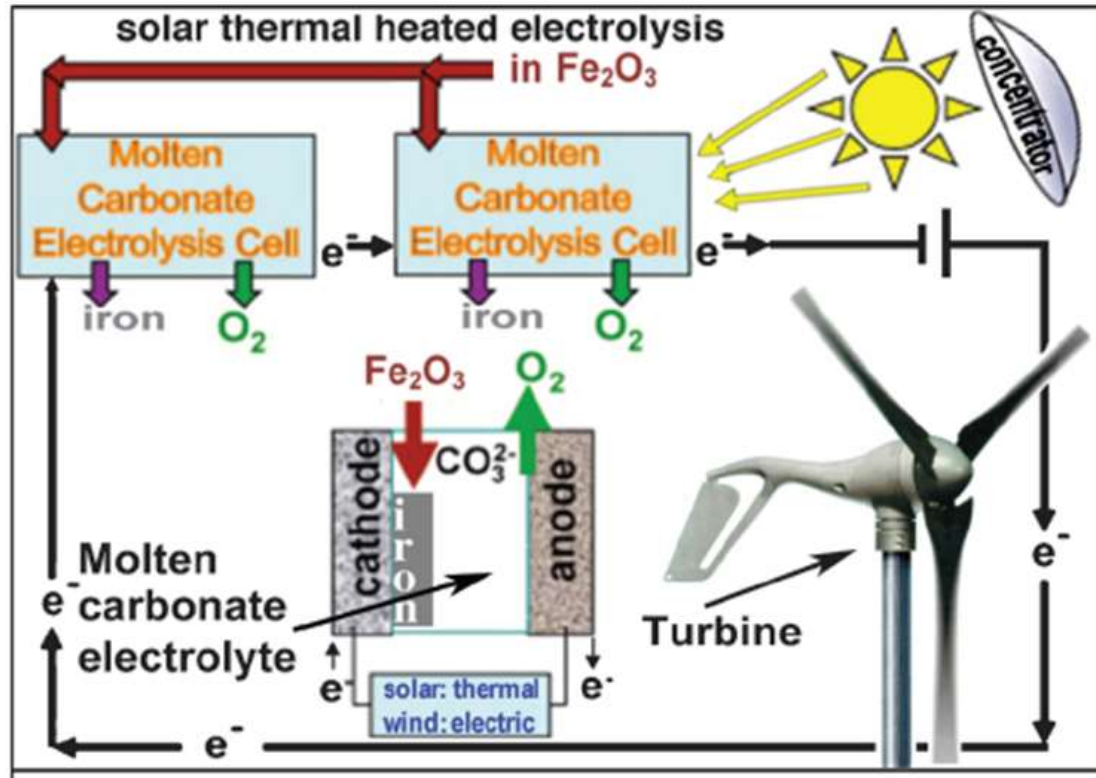
- H₂ can first be blended with natural gas
- Can be converted into various energy carriers: methane, methanol, DME, ammonia...
- Other options based on redox cycles, flow batteries...

Others ways to combine PV and CST- for electrochemical processes

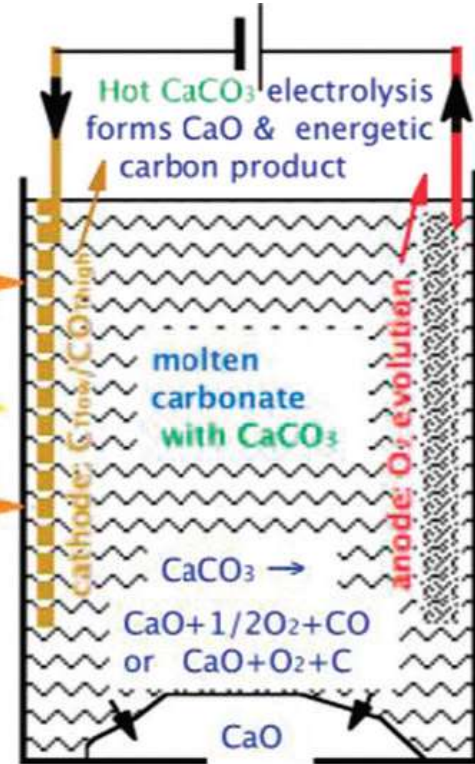


Electrolysis at high temperature requires significantly less power – combining CST heat and renewable power makes full sense

Various CST paths to carbon-free ammonia, steel, cement...



STEP CO₂-free Cement



Source: Licht et al.

- Including process CO₂ emissions
- Also to support CO₂ capture from coal plants (ARENA), biomass plants or perhaps from air

Interconnections reconsidered



In sum...

- **CST is being challenged by PV but will have an important role to play in power systems thanks to built-in storage**
- **CST heat, alone or with RE power, can**
 - **substitute fossil fuel use in many industries, avoiding energy (and possibly process) CO₂ emissions**
 - **manufacture CO₂-free hydrogen and energy vectors**
- **CST will be needed to reach carbon-neutrality in second half of the century and stay below 2°C temperature change**

And finally

- 
- A photograph showing a long, curved row of solar collectors in a field. The collectors are made of reflective material and are mounted on a metal frame. The sun is bright in the sky, creating a strong glare on the collectors. The background shows a flat landscape under a clear sky.
- Australia needs CST
 - The world needs CST
 - CST needs Australia
 - The world needs CST in Australia