

Towards Ubiquitous, Cost-Competitive Solar Power



Dr. Ranga Pitchumani



Presented at the ASTRI Annual Workshop | Brisbane, Australia | February 11, 2015

SunFacts

- There is more solar energy reaching the earth in one hour than the combined worldwide human consumption of energy in one year.
- Photovoltaic (PV) panels on just 0.6% of the nation's total land area could supply enough electricity to power the entire United States.
- Seven southwestern states have the technical potential and identified land area to site enough concentrating solar power (CSP) to supply more than four times the current U.S. annual demand.
- Solar energy industry has been one of the fastest growing industries in the U.S. over the last 5 years. There are now **over 173,500 jobs in the solar sector**, and these jobs are growing at almost 20x the rate of the U.S. economy.
 - U.S. steel industry: 86,122, U.S. automobile and light truck manufacturing industry: 142,177.
- Every 4 minutes, another American home or business goes solar.
- Every 3 weeks, we bring online as much solar power as we did in all of 2008.

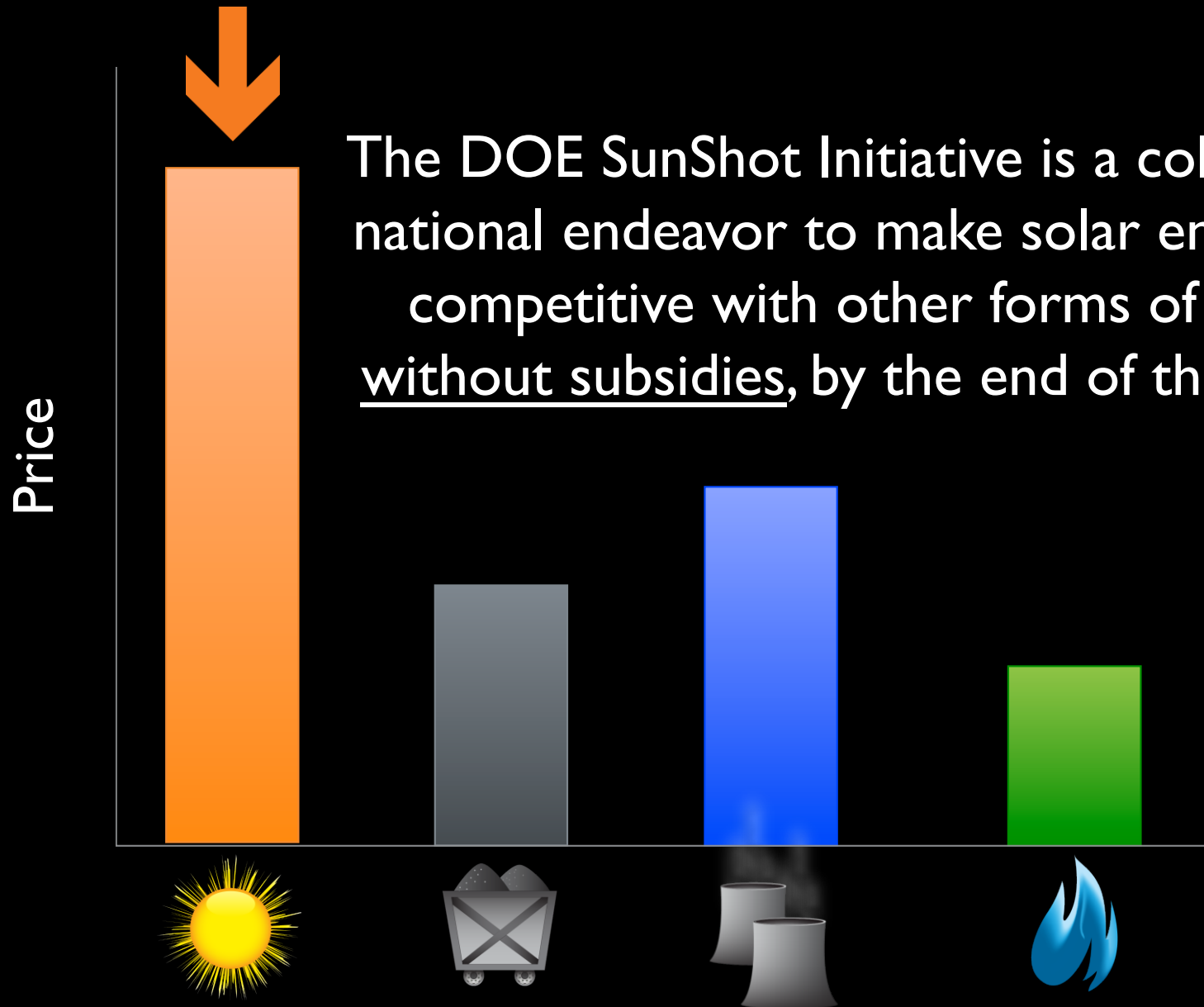
President Barack Obama, State of the Union Address, Jan 2014

President Barack Obama, State of the Union Address, Jan 2015

National Energy Goals

- Reduce oil imports by one-third by 2025 from 2008 levels.
- Derive 80% of America's electricity from clean energy sources by 2035.
- Reduce greenhouse gas emissions by 17% by 2020 and 83% by 2050, from 2005 baseline.

SunShot Initiative

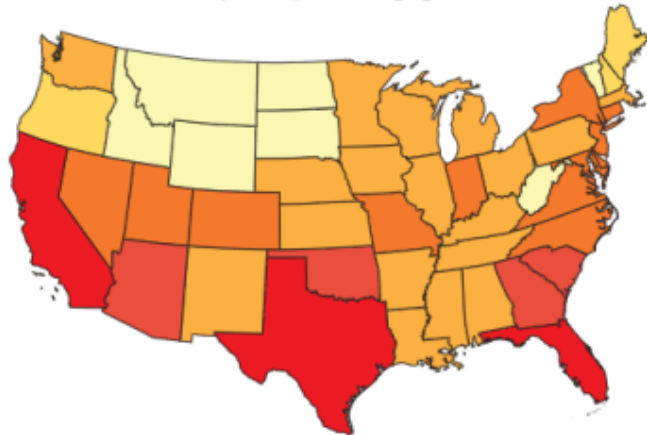


The DOE SunShot Initiative is a collaborative national endeavor to make solar energy cost competitive with other forms of energy, without subsidies, by the end of the decade.

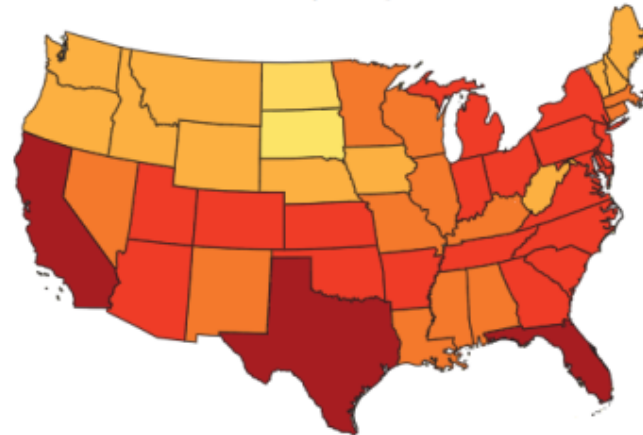
DOE SunShot Vision Study (2012)

Cumulative Installed PV and CSP in the SunShot Scenario in 2030 and 2050

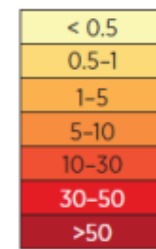
2030 PV Capacity: 302 gigawatts (GW)



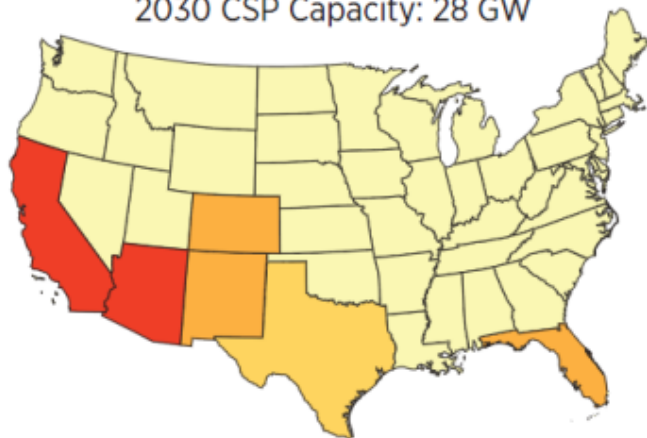
2050 PV Capacity: 632 GW



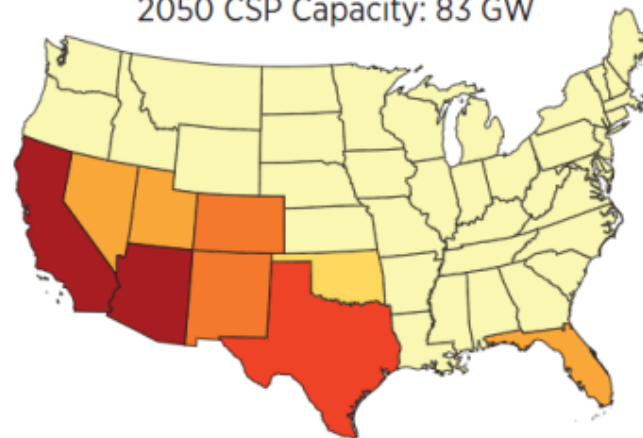
PV Capacity (GW)



2030 CSP Capacity: 28 GW



2050 CSP Capacity: 83 GW

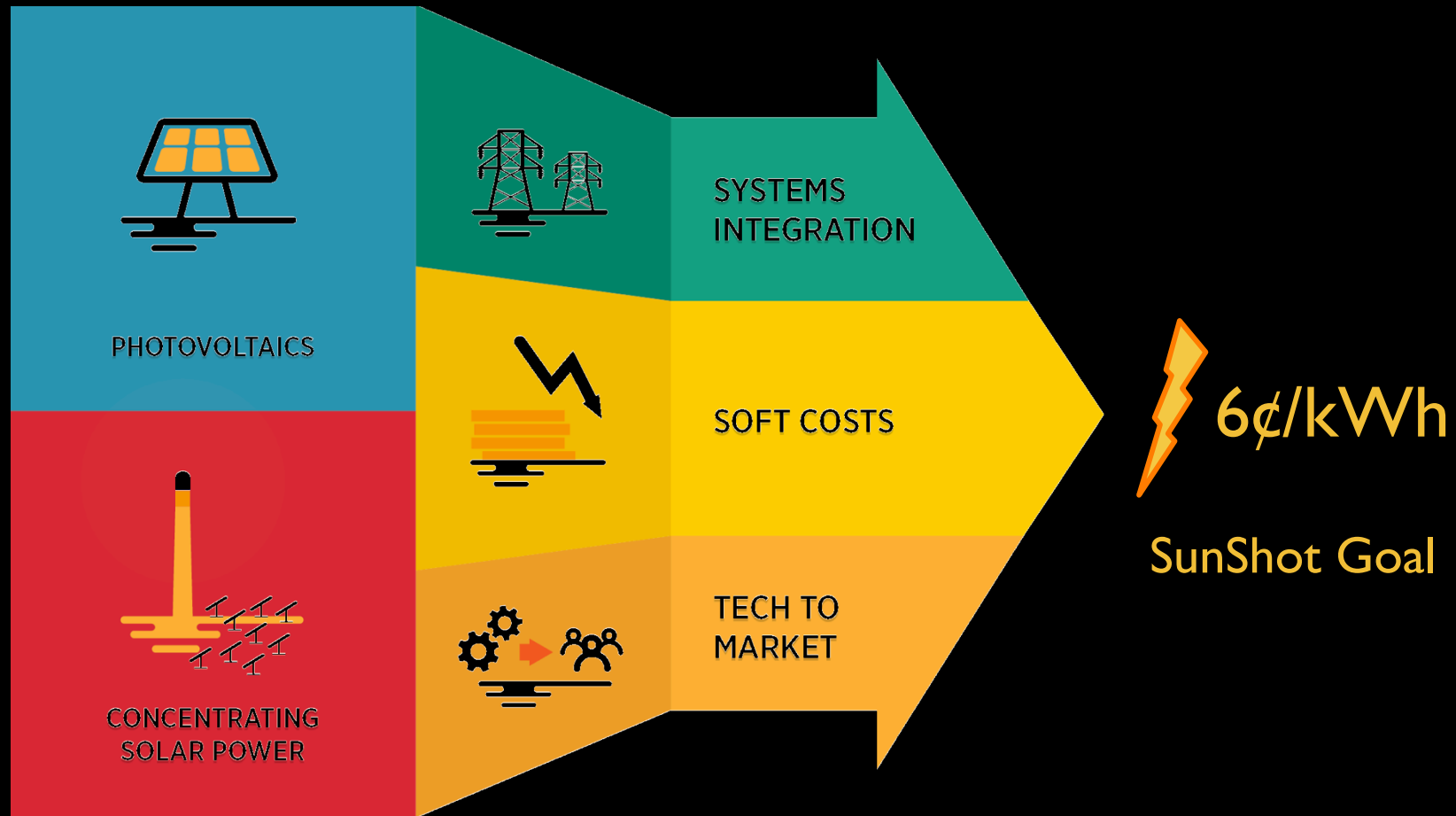


CSP Capacity (GW)



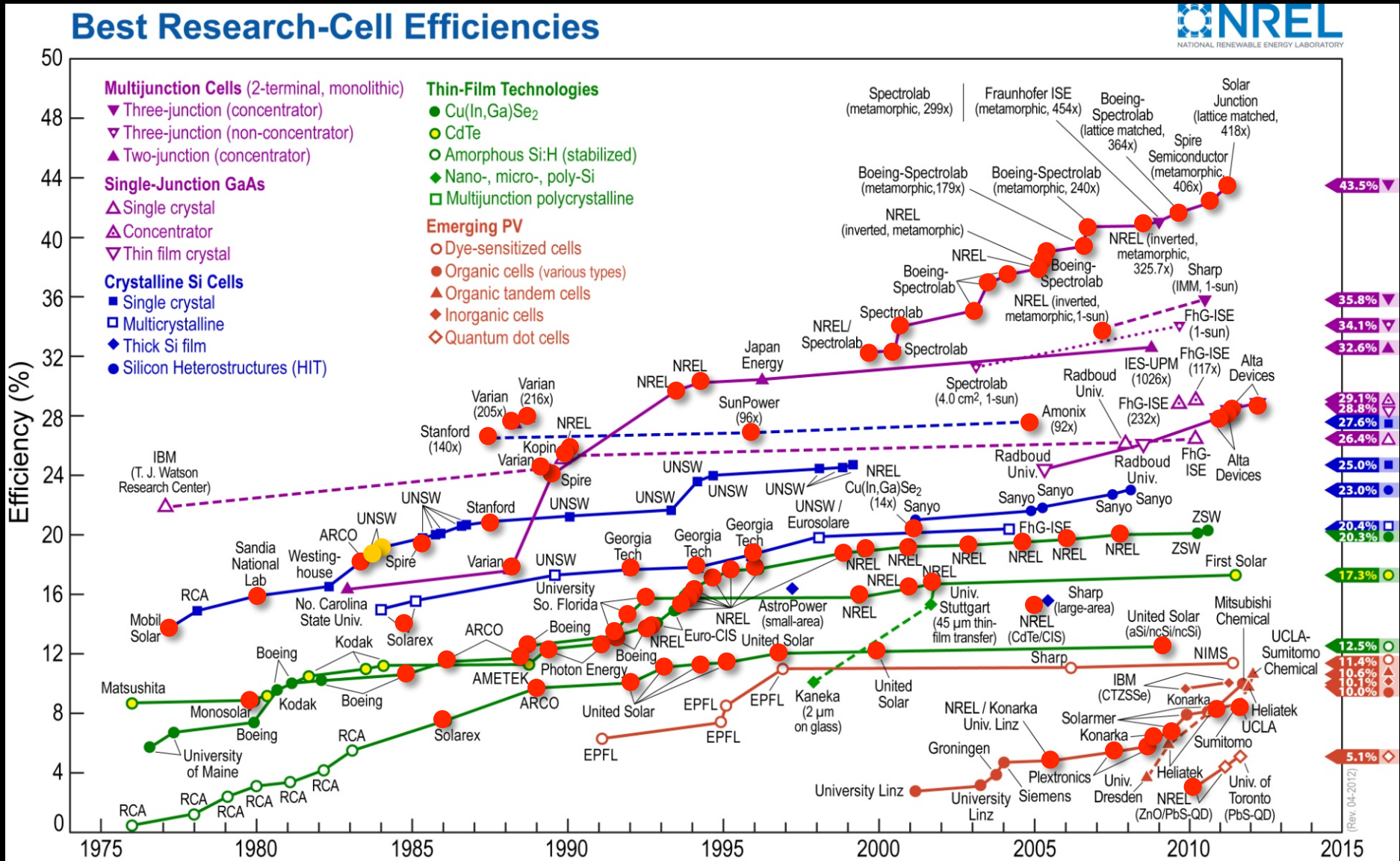
Solar can meet 14% (300GW) by 2030 and 27% (600 GW) by 2050 of U.S. electricity demand

SunShot Program Structure



SunShot PV

Dr. Rebecca Jones-Albertus • Rebecca.Jones-Albertus@doe.gov





LET'S GET TO WORK ON SOLAR SOFT COSTS

The rising non-hardware "soft costs" of solar energy remain the biggest barrier to more solar deployment in the U.S.



HARDWARE COSTS



Since the beginning of 2010, the average cost of solar panels has dropped more than 60 percent.

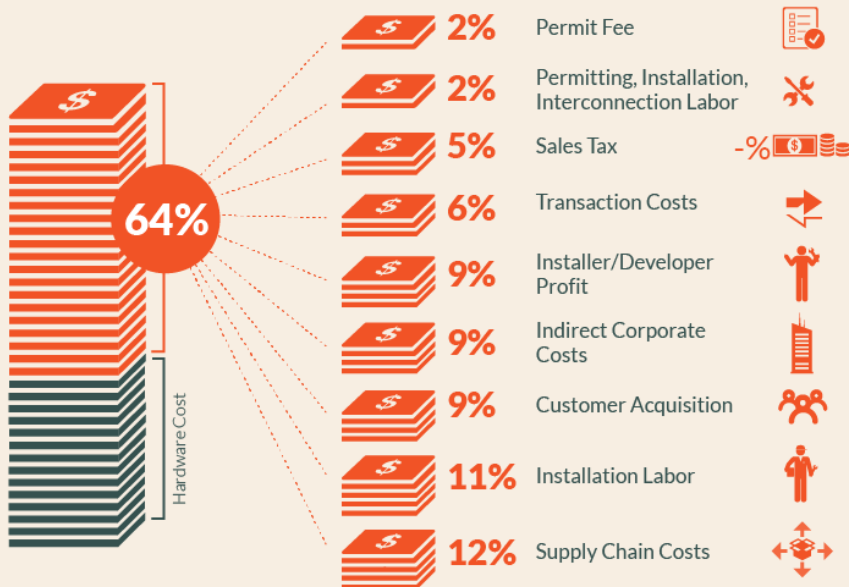
SOFT COSTS



64%
Of the total price

Soft costs aren't decreasing as quickly as hardware costs. They now comprise up to 64 percent of the total price of residential solar energy systems.

SOFT COSTS BREAKDOWN



SunShot Soft Costs

Dr. Elaine Ulrich • Elaine.Ulrich@doe.gov

Red tape related to solar installations can drive up costs and limit solar adoption. In the U.S., there are



18,000 JURISDICTIONS,
3,000 UTILITIES,
50 STATES,

with different rules and regulations.

OPPORTUNITY FOR IMPROVEMENT

On average, rooftop systems are installed

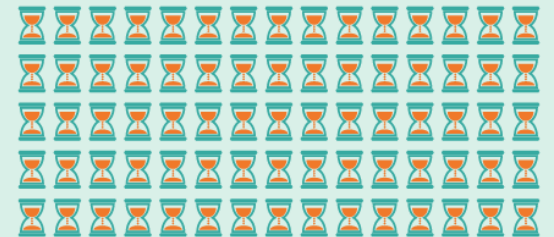
10 TIMES FASTER

in Germany than in the U.S. due to red tape.



U.S.

75 HOURS
per system



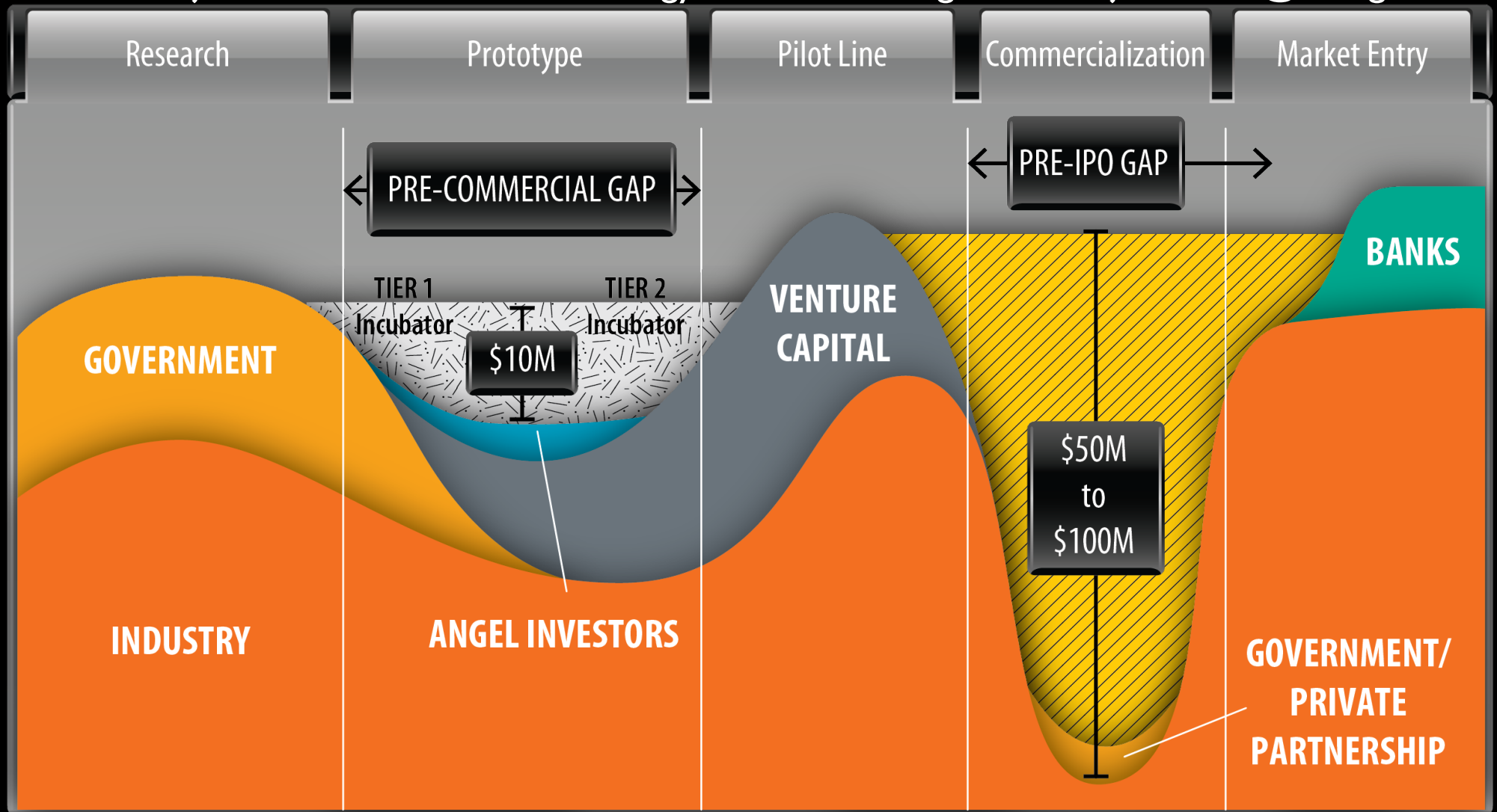
Germany

7.5 HOURS
per system



Incubator: Fill Pre-Commercial Gap

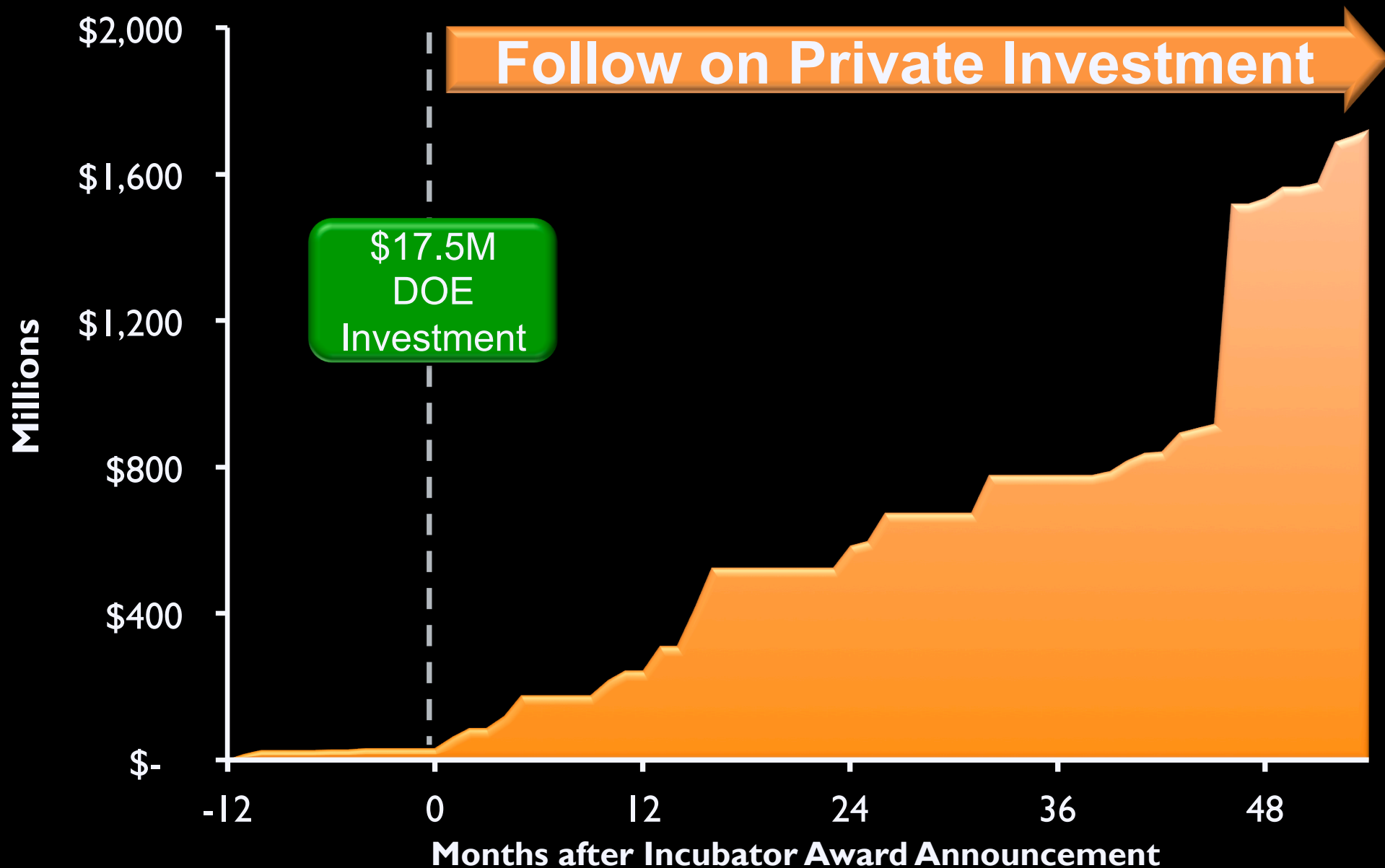
Dr. Lidija Sekaric • SunShot Technology-to-Market Program • Lidija.Sekaric@doe.gov



MOST ← TECHNOLOGY RISK → LEAST

Catalyzing Private Investment

Incubator Round I Companies Only



Competitive Funding Process



Concentrating Solar Power



SunShot
U.S. Department of Energy

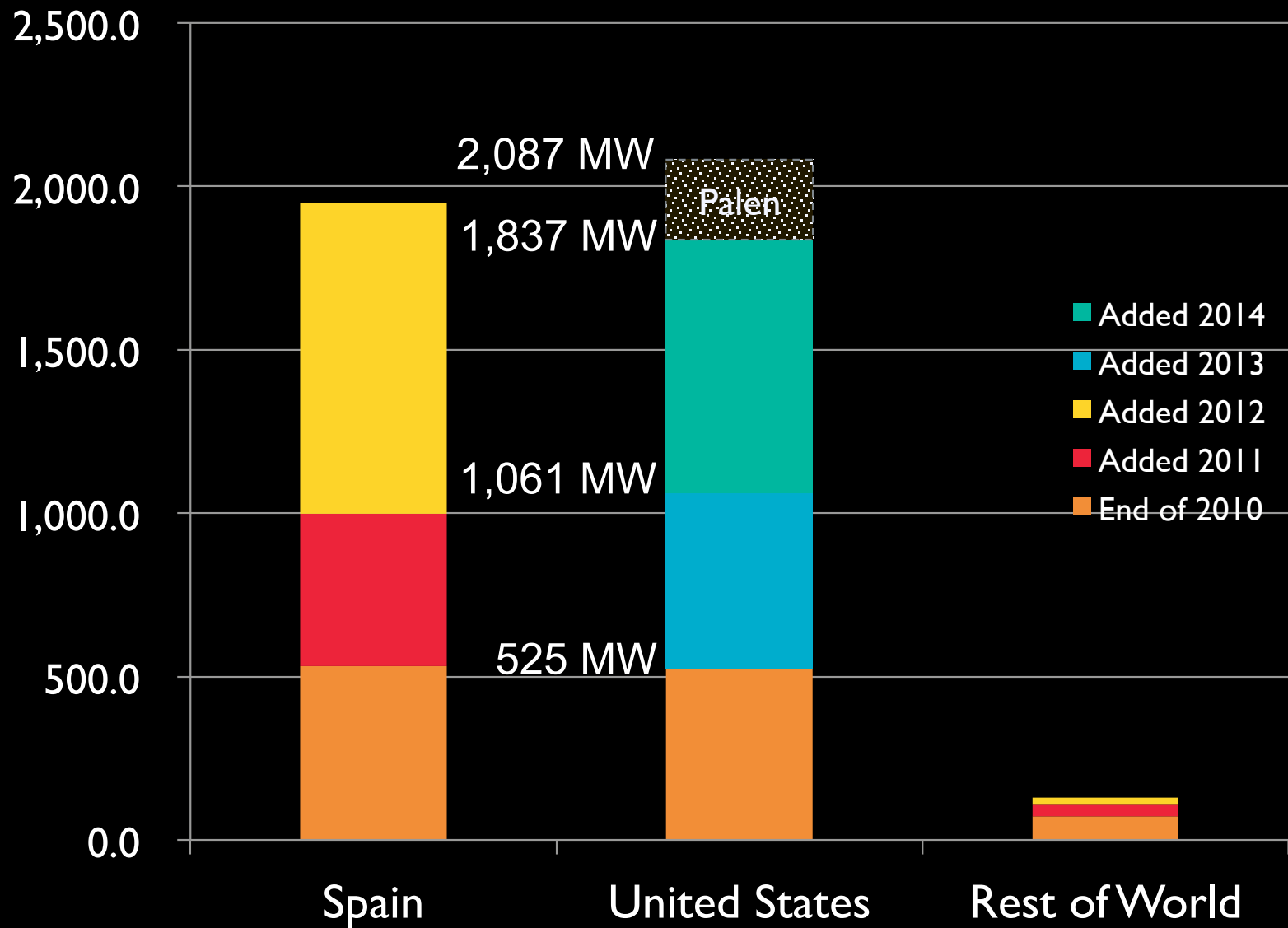
2014: The Resurgence of Big Solar!



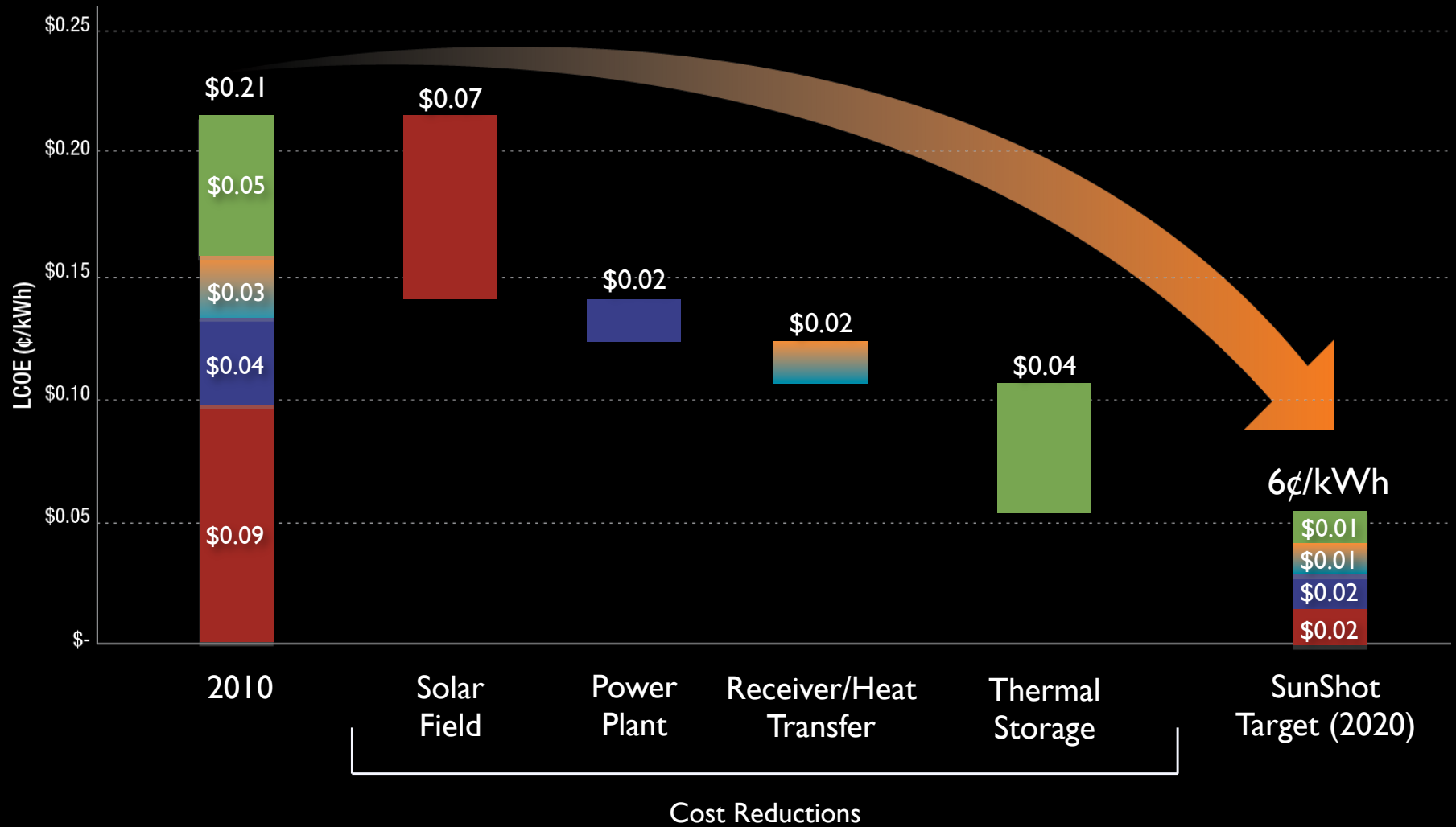
Project	Solana	Ivanpah	Genesis	Crescent Dunes	Mojave
Utility	APS	SCE + PG&E	PG&E	NVE	PG&E
State	Arizona	California	California	Nevada	California
Size	280 MW	392 MW	250 MW	110 MW	280 MW
Technology	Trough/Storage	Tower	Trough	Tower/Storage	Trough
COD	October 2013	February 2014	March 2014	March 2015	Late 2014
DOE Loan	\$1.45 B	\$1.63 B	\$0.85 B	\$.74 B	\$1.2 B
Company	Abengoa	BrightSource	NextEra	SolarReserve	Abengoa

Total New CSP in US: 1,312 MW

Global CSP Installations



SunShot CSP Goal



$$\eta = 1 - \frac{T_C}{T_H}$$

Increasing efficiency requires higher temperatures

RECEIVER

HTF Exit Temp $\geq 720^{\circ}\text{C}$
Thermal Eff. $\geq 90\%$
Lifetime $\geq 10,000$ cyc
Cost $\leq \$150/\text{kW}_{\text{th}}$

SOLAR FIELD

Optical Error ≤ 3 mrad
Wind Speed ≥ 85 mph
Lifetime ≥ 30 yrs
Cost $\leq \$75/\text{m}^2$

6¢/kWh

HEAT TRANSFER FLUID

Thermal Stab. $\geq 800^{\circ}\text{C}$
 $C_p \geq 3.0$ J/g·K
Melting Pt. $\leq 250^{\circ}\text{C}$
Cost $\leq \$1/\text{kg}$
Corrosion $< 15\mu\text{m}/\text{yr}$

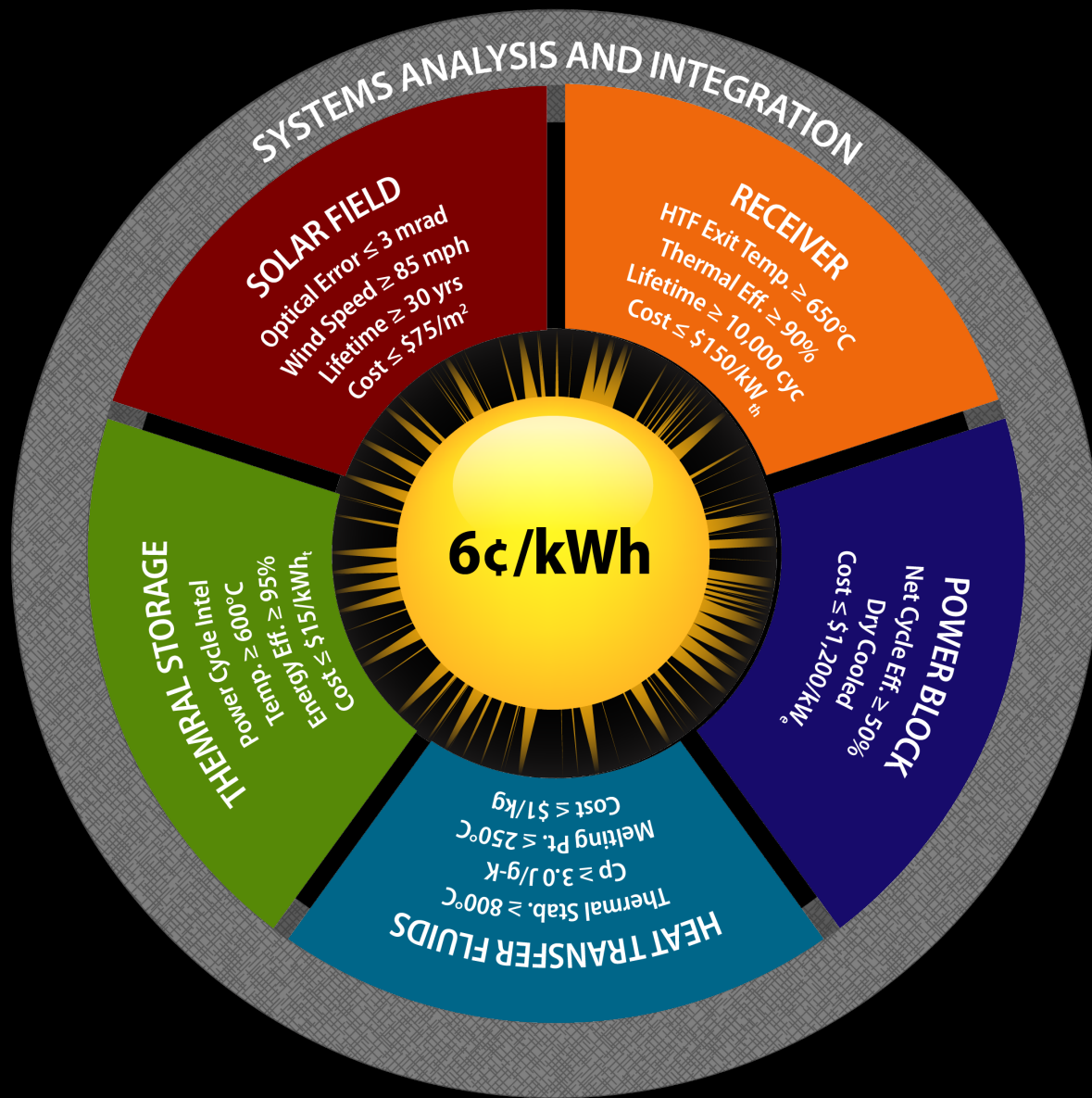
POWER BLOCK

Net Cycle Eff. $\geq 50\%$
Dry Cooled
Cost $\leq \$900/\text{kW}_e$

THERMAL STORAGE

Power Cycle Inlet Temp $\geq 720^{\circ}\text{C}$
Exergetic Eff. $\geq 95\%$
Cost $\leq \$15/\text{kWh}_{\text{th}}$

Competitive Initiatives



	\$30M	SuNLaMP (2015)
	\$25M	CSP: APOLLO (2014)
	\$25M	SolarMat II (2014)
	\$20M	CSP: ELEMENTS (2014)
	\$20M	CSP-HIBRED (2013)
	\$ 8M	PREDICTS (2013)
	\$15M	SolarMat (2013)
	\$10M	SunShot MURI (2012)
	\$30M	National Lab R&D (2012)
	\$ 5M	BRIDGE (2012)
	\$56M	SunShot CSP R&D (2012)
	\$ - M	Incubator/SBIR (Recurring)
	\$53M	CSP Baseload (2010)
	\$29M	ARRA (2009)
	\$27M	Thermal Storage (2008)

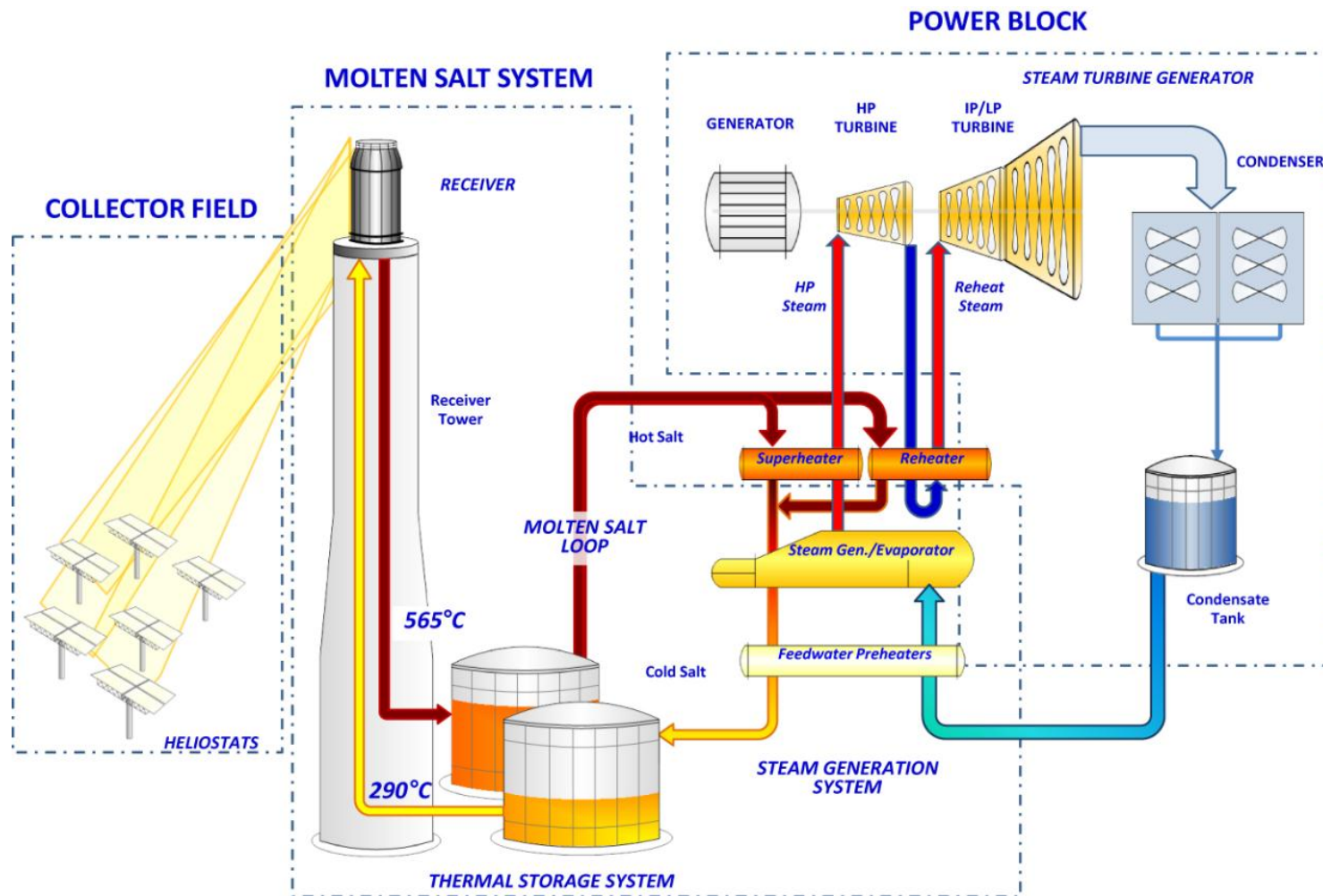


Image: SolarReserve

Collector Field

- Optical Physics
- Structural design and dynamics
- Manufacturing and Automation
- Sensors and control

Receivers

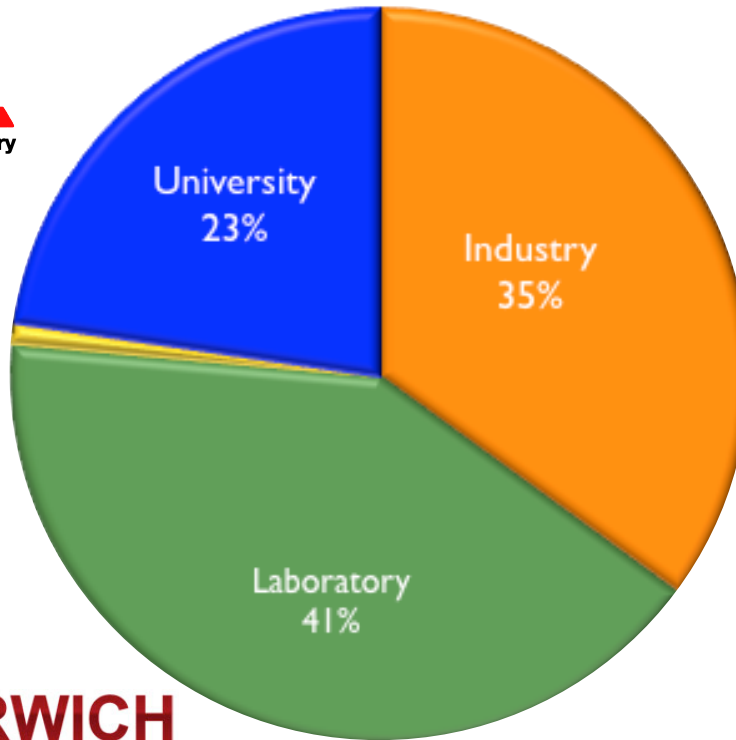
- Optical properties
- Coatings
- High temperature materials
- Chemistry
- Heat Transfer, Fluid Mechanics

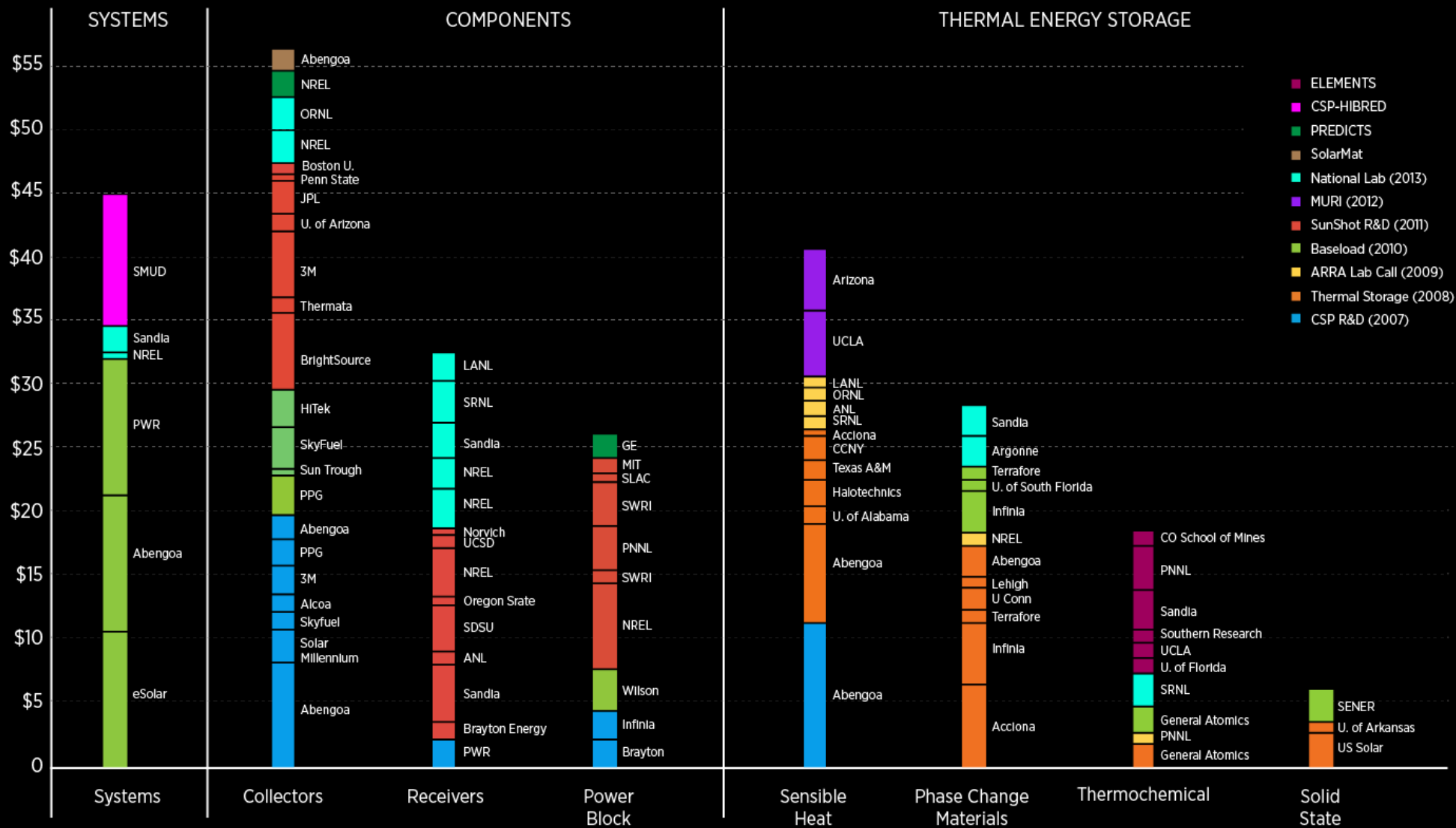
TES and HTF

- Chemistry
- High temperature materials
- Materials Science
- Heat Transfer, Fluid Mechanics

Power Block

- High temperature materials
- Turbomachinery
- Chemistry
- Sensors and control





Solar Field

Technical Objectives

- ❑ Dramatically reduce the cost of the collector field while improving or maintaining optical efficiency
 - ❑ Cost < \$75/m² (compare to 2010 ~\$250-\$300/m²)
 - ❑ Optical Error < 3 mrad
 - ❑ Sustain wind speed > 85 mph
 - ❑ Lifetime > 30 years

Approaches

- ❑ Develop high optical accuracy reflectors
- ❑ Reduce collector structure weight and material
- ❑ Develop lean and rapid manufacture, assembly and installation methods
- ❑ Highly efficient tracking and control and accurate metrology tools
- ❑ Strategies to reduce operations and maintenance (O&M) costs

Receivers

Technical Objectives

- ❑ Significantly increase operating temperatures, efficiency and lifetime
 - ❑ HTF exit temperature $> 720^{\circ}\text{C}$
 - ❑ Thermal efficiency $> 90\%$
 - ❑ Lifetime $> 10,000$ cycles
 - ❑ Cost $< \$150/\text{kW}_{\text{th}}$

Approaches

- ❑ Develop novel solar selective coatings
- ❑ Develop fundamentally new receiver designs

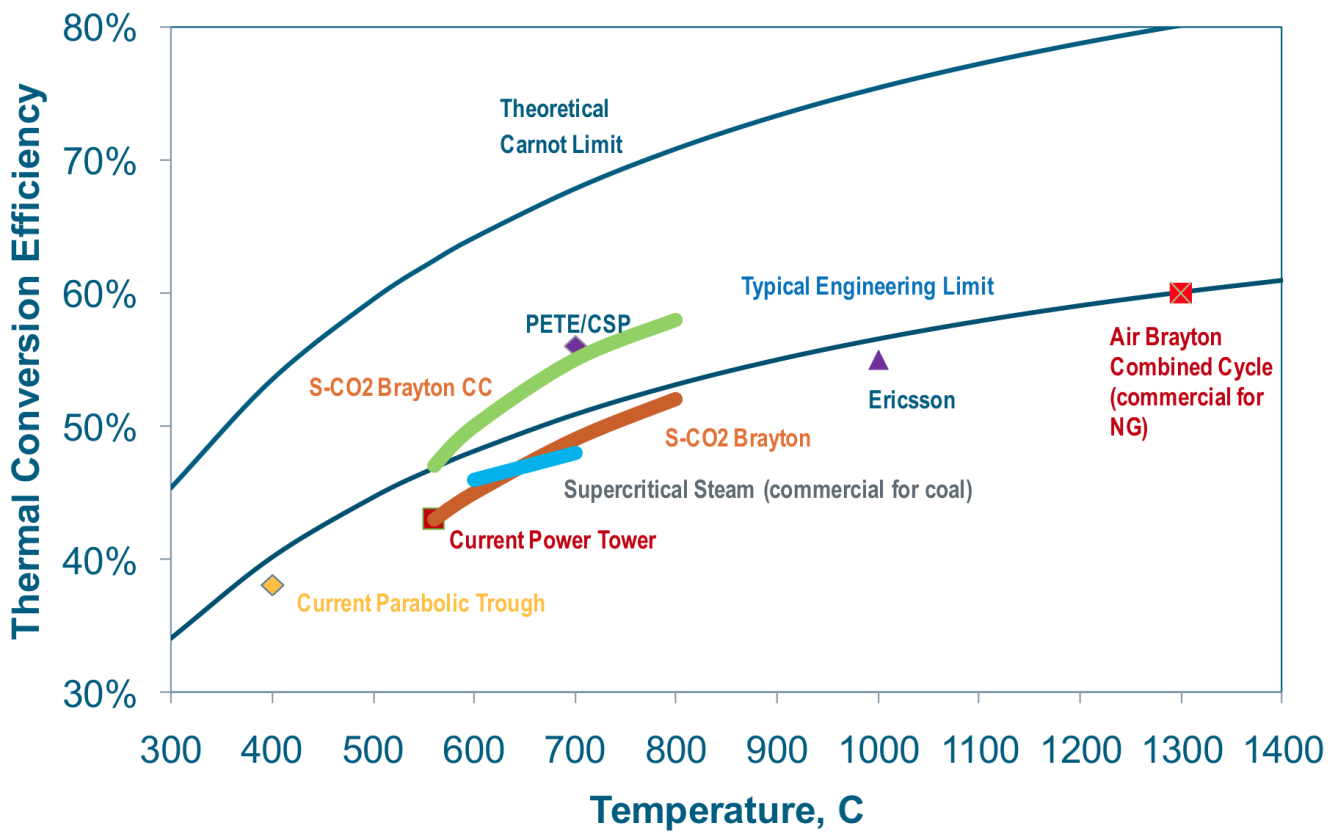
Power Conversion

Technical Objectives

- High temperature power cycles
- Net Cycle Efficiency $> 50\%$
- Dry cooled
- Cost $< \$900/\text{kW}_e$

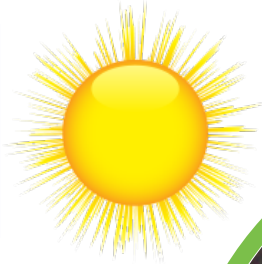
Approaches

- High temperature power cycles
- Solid state power conversion techniques
- Hybrid cycles



Broad Relevance

Size = 10–250 MW_e
T = 500–1000 °C
p = 35 MPa



Size = 1–50 MW_e
T = 100–300 °C
p = 25 MPa



Size = 10–300 MW_e
T = 350–700 °C
p = 20–35 MPa



Size = 300–600 MW_e
T = 550–900; 1100–1500 °C
p = 15–35 MPa

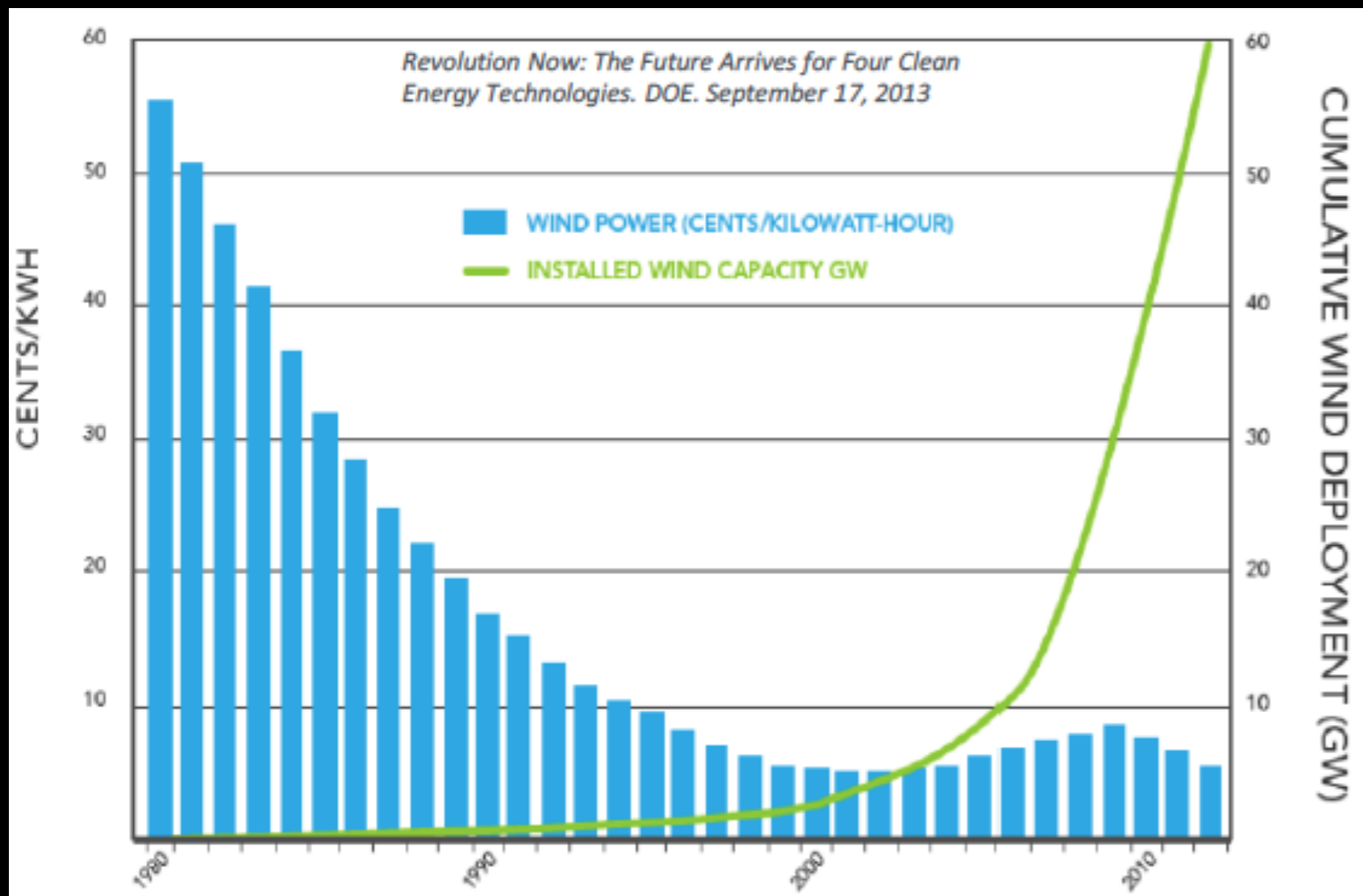
Shipboard Power and Propulsion

Size = <1–100 MW_e
T = 230–1000 °C
p = 15–35 MPa

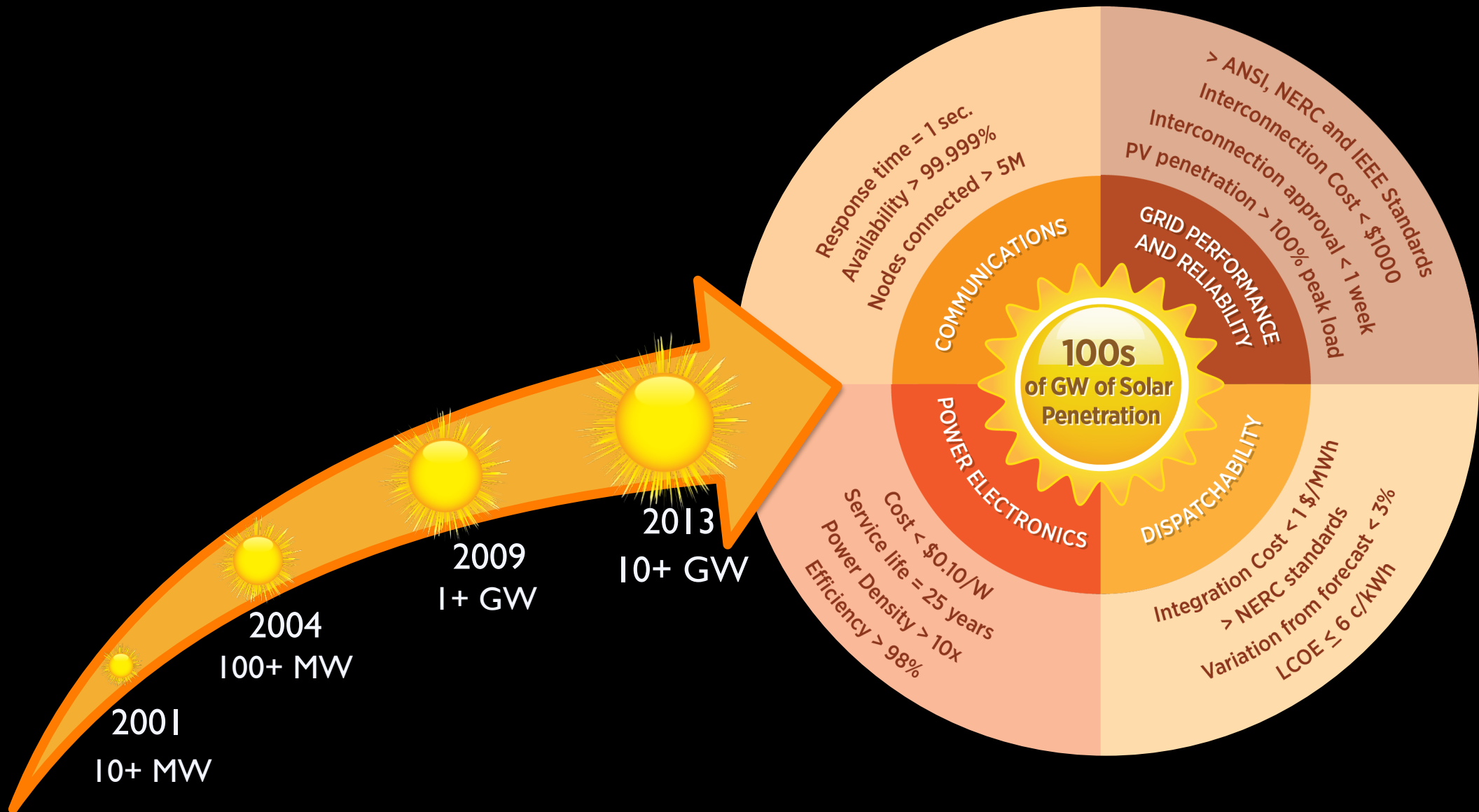
Waste Heat Recovery

Size = 1–10 MW_e
T = <230–650 °C
p = 15–35 MPa

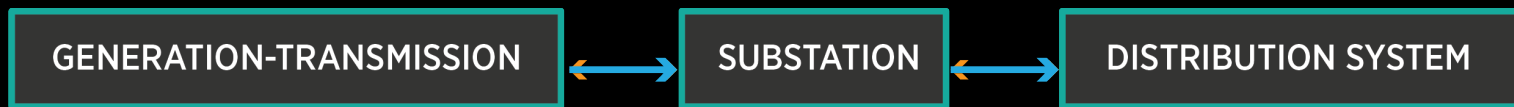
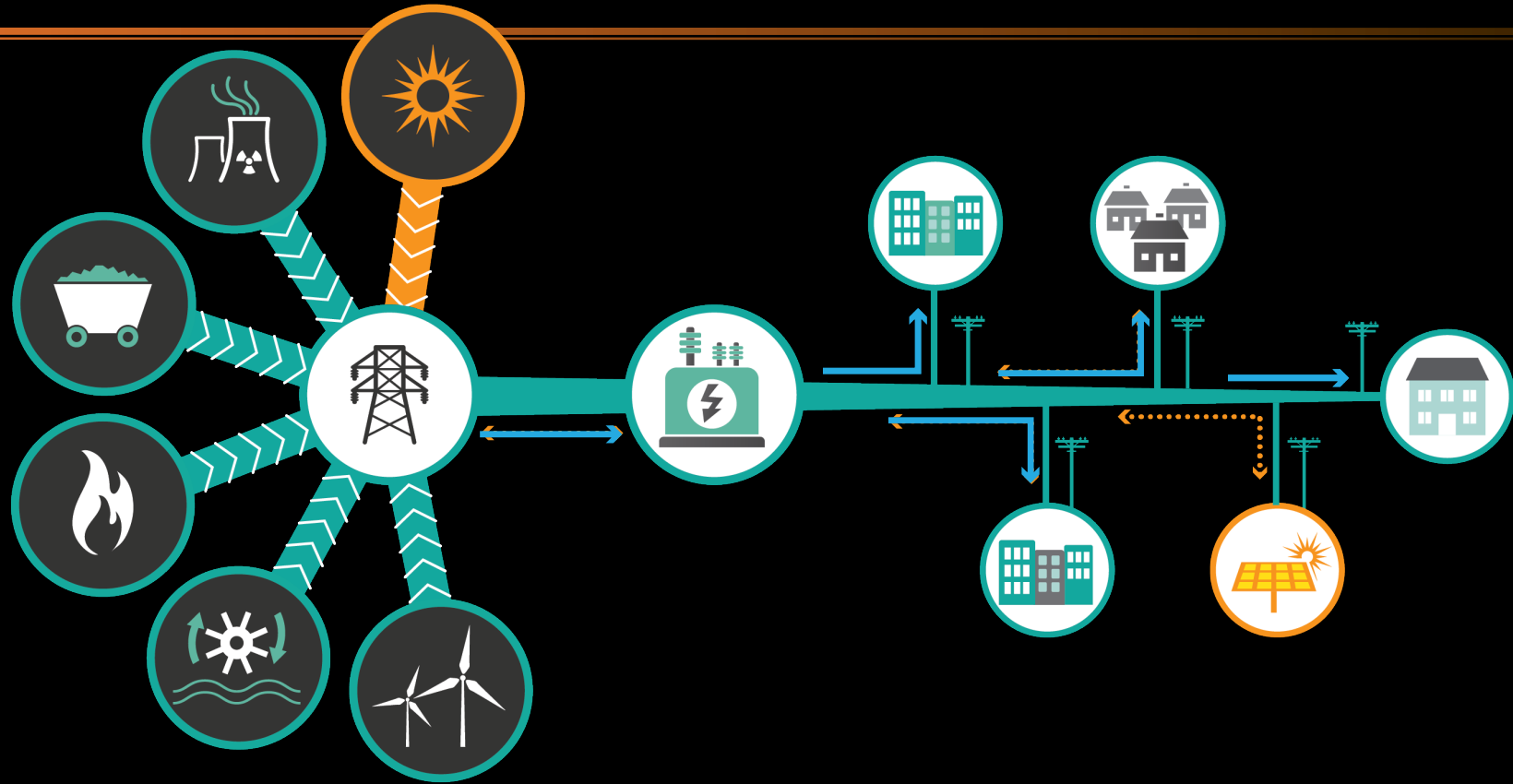
Renewables are here and fast growing!



Systems Integration Challenges

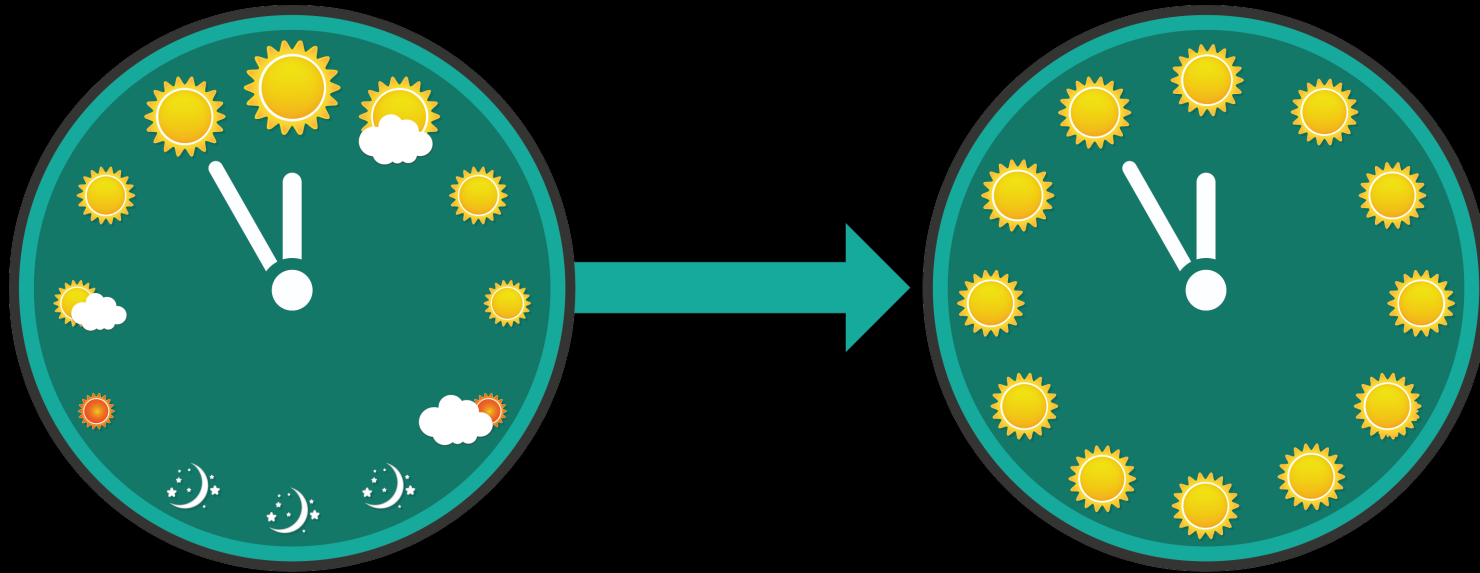


Grid Performance and Reliability



Addresses technical and regulatory challenges of integrating high penetration of solar generation at the transmission and distribution levels in a cost-effective manner, while ensuring safety and reliability of the electric grid

Dispatchability

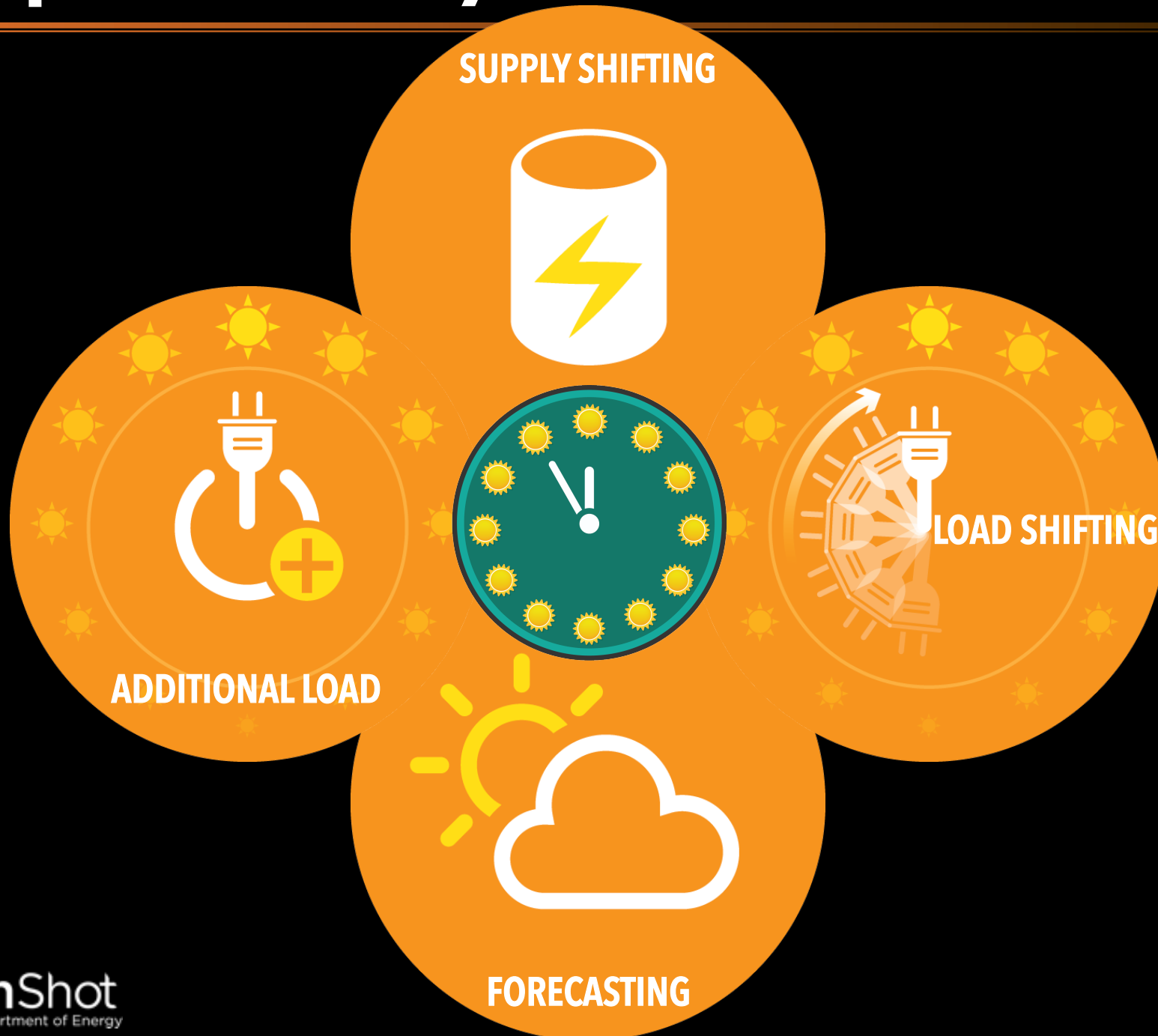


INTERMITTENT SOLAR

DISPATCHABLE SOLAR

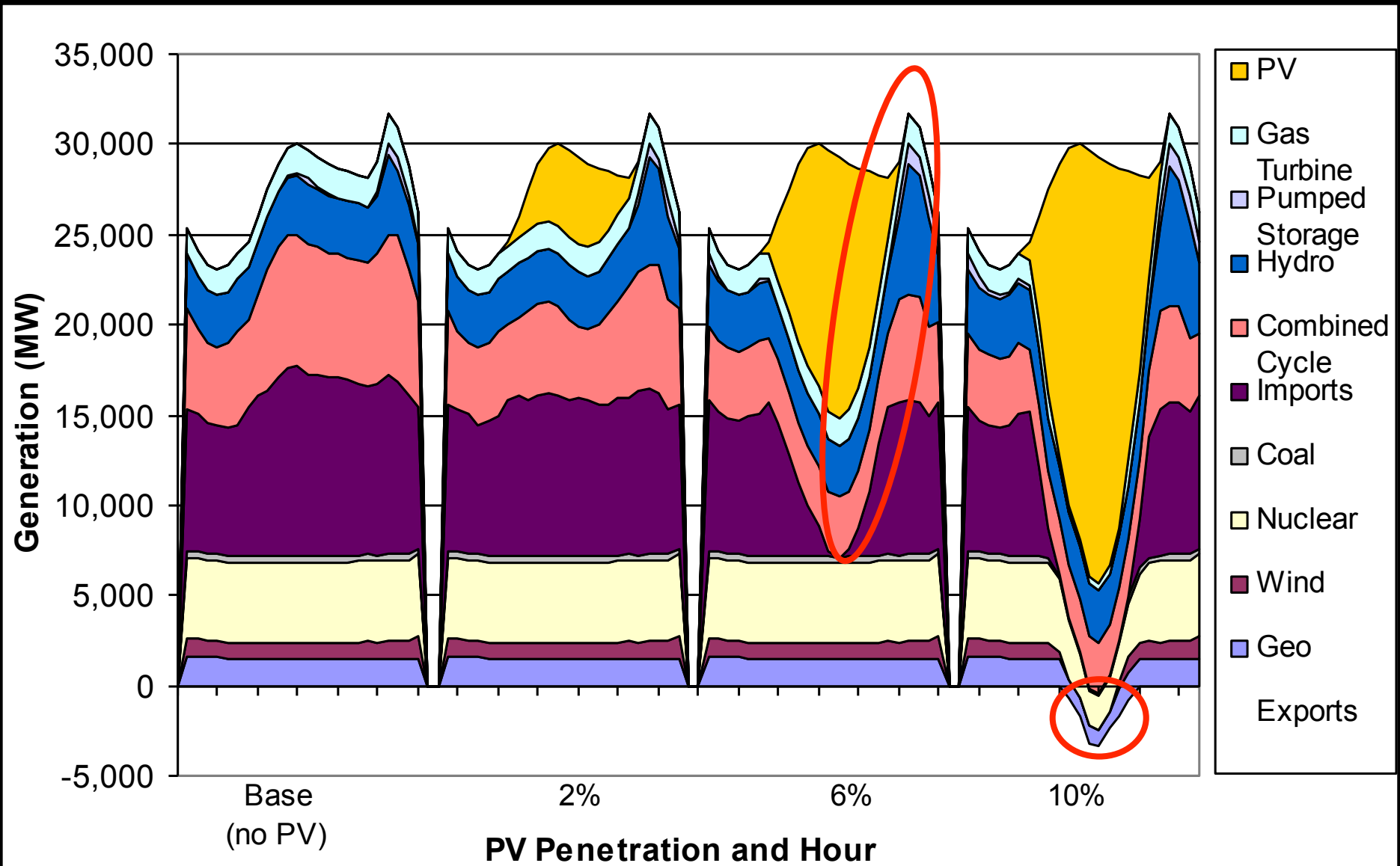
- Ensure that solar power plants based on PV and CSP technologies at utility and distributed scales are capable of being dispatched in a fashion that is comparable to or better than conventional power plants.
- Remove the costs currently associated with integrating solar PV plants into the power grid and assuring high predictability of the power output from these plants to achieve the goal of minimal curtailment and broad temporal and spatial availability of electricity generated from solar energy.

Dispatchability Solution Set



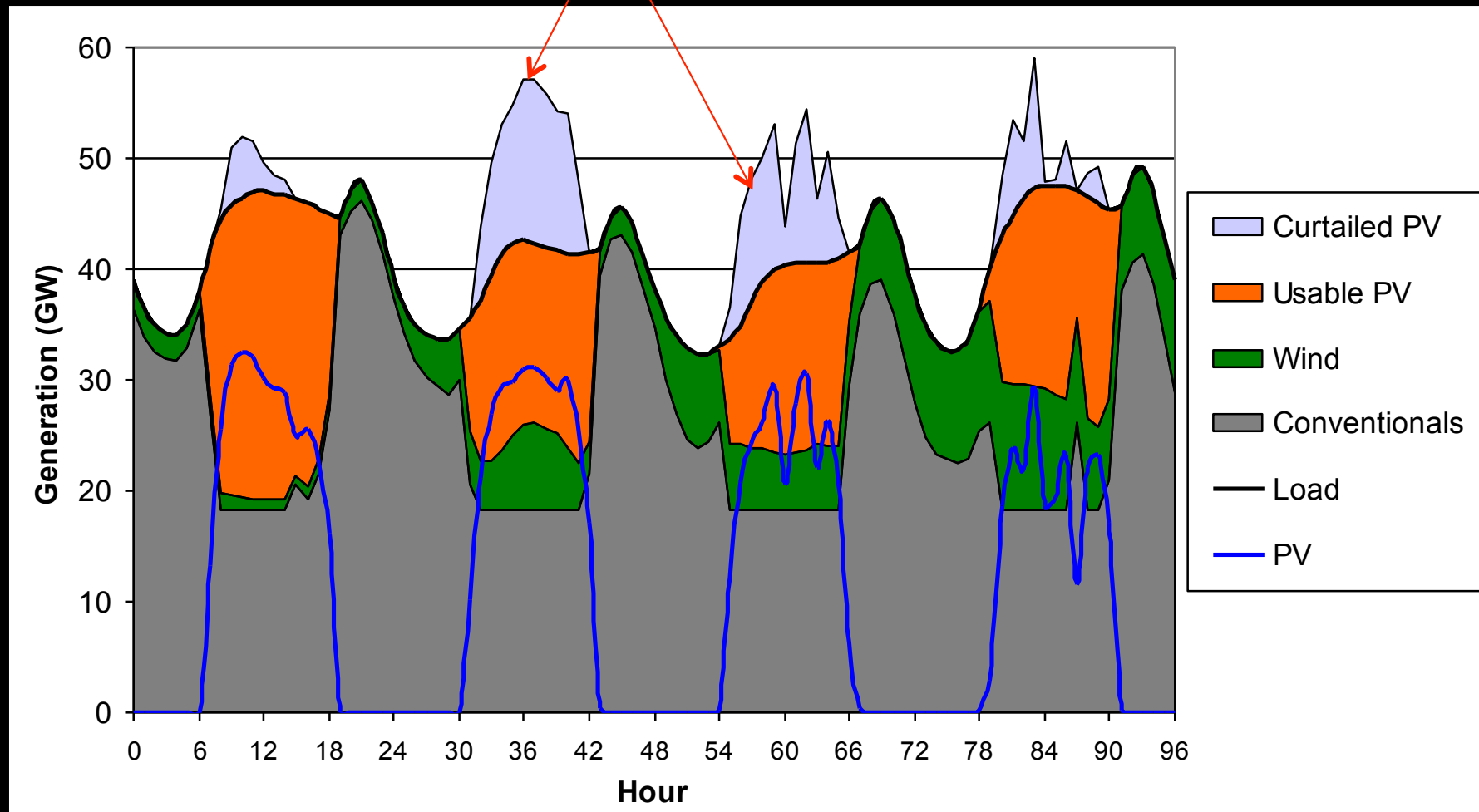
CSP with Thermal Energy Storage: A Dispatchability Option

Excessive Ramp Rates and Minimum Load Constraints



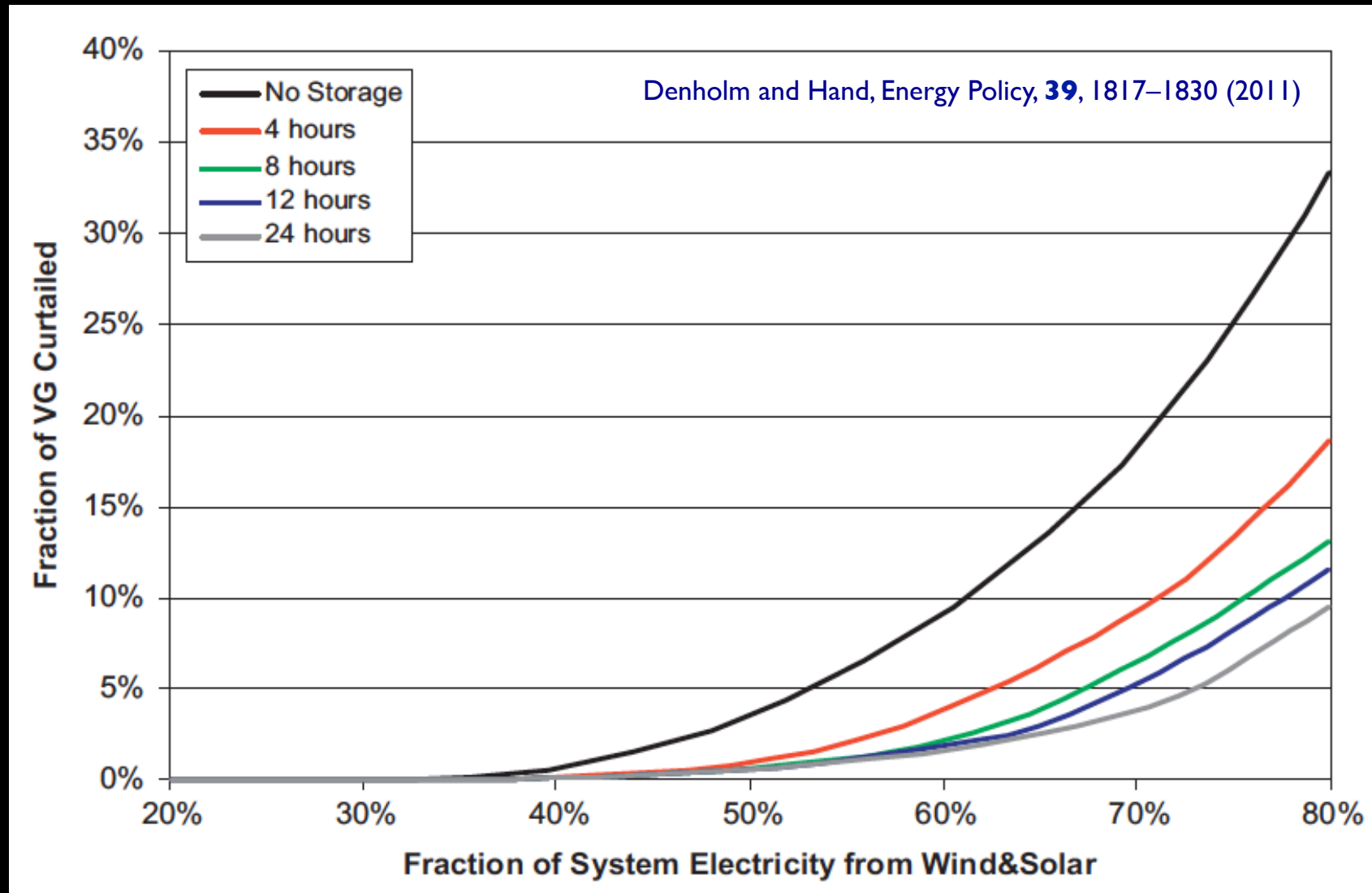
Simulated WECC system dispatch for spring day with 20% contribution from PV

Curtailed PV based on assumed grid-flexibility



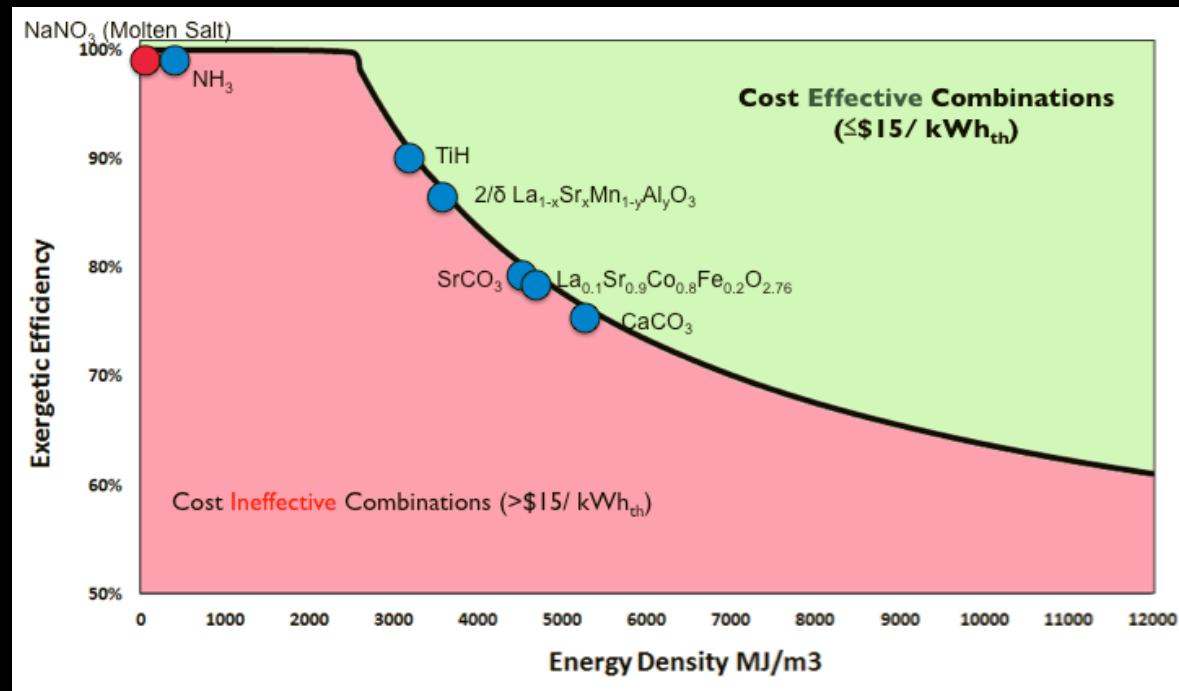
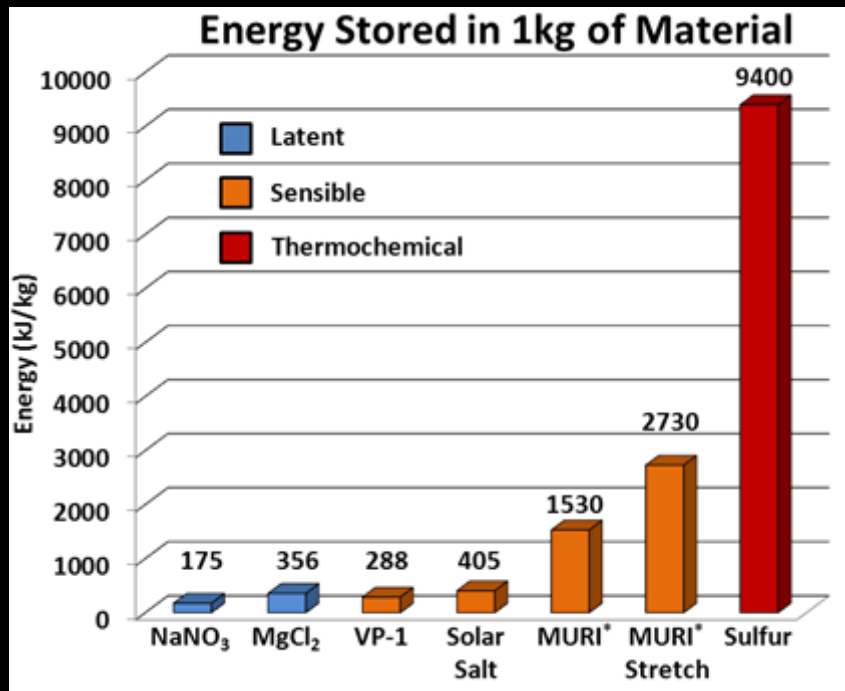
Denholm, et al., (2011)

Greater grid flexibility provided by CSP with storage results in increased penetration of solar and wind



Storing Sun's Energy in Chemical Bonds:

Thermochemical Energy Storage for Concentrating Solar Power



Chemical Energy Density \gg Sensible, Latent Energy Densities

1. Can we engineer CSP integrated energy storage based on chemical reactions to capture and release energy on demand
2. Can we do so in a cost-effective manner with high efficiency to meet the SunShot goals



SunShot CSP in the News

**The
New York
Times**

**New Solar Process Gets
More Out of Natural Gas**
April 10, 2013



**Fulfilling the Promise of
Concentrating Solar Power**
May 2013



October 3, 2013
**The DOE Contemplates The Dawn Of
Global CSP**



SOLAR PODCAST

PODCAST: CONCENTRATING SOLAR
POWER - PART 1

PODCAST: CONCENTRATING SOLAR
POWER - PART 2

PODCAST: CONCENTRATING SOLAR
POWER - PART 3

SOLAR VIDEO

VIDEO: R&D ENGINEERS AND
CONCENTRATING SOLAR POWER



**Concentrated Solar Power
Gets A Huge Boost**
October 10, 2013



Feb 1, 2014
Self-cleaning solar panels – ditching the dirt



CSP to benefit as the world's appetite for storage increases

(Jun 13, 2014) social.csptoday.com/technology/csp-benefit-world-s-appetite-storage-increases



DOE Says CSP Plus Thermal Storage Adds Value By Avoiding Costs

(Jun 10, 2014) http://solarindustrymag.com/e107_plugins/content/content.php?content.14218



SunShot Solar CSP (Jun 9, 2014)

videos.tdworld.com/video/SunShot-Solar-CSP



NREL finds up to 6-cent per kilowatt-hour extra value with concentrated solar power (Jun 9, 2014)

sciencecodex.com/nrel_finds_up_to_6cent_per_kilowatthour_extra_value_with_concentrated_solar_power-135370



SunShot Awards \$10 Million For Chemical-Based Thermal Storage Technologies For CSP Plants (May 30, 2014)

http://www.solarindustrymag.com/e107_plugins/content/content.php?content.14188



Two innovative technologies to cut the cost of energy storage (May 30, 2014)

social.csptoday.com/technology/two-innovative-technologies-cut-cost-energy-storage



DOE Awards \$10 Million for Concentrating Solar Power Storage Research (May 23, 2014)

www.renewableenergyworld.com/rea/news/article/2014/05/doe-awards-10-million-for-concentrating-solar-power-storage-research

SunShot CSP Professional Outreach

JULY 14-19
2013
Minneapolis, MN

ASME 2013 7th International Conference on Energy Sustainability
ASME 2013 11th Fuel Cell Science, Engineering and Technology Conference

co-located
with the

JUNE 30-JULY 2, 2014 • BOSTON, MA
ASME 2014 8TH INTERNATIONAL CONFERENCE ON ENERGY SUSTAINABILITY
ASME 2014 12TH FUEL CELL SCIENCE, ENGINEERING & TECHNOLOGY CONFERENCE

SunShot Symposium • Mark Lausten, Chair

- Goal: To reach a broader community than our awardee base on the SunShot goals.
- Initiated in 2012 with 3 sessions, extremely popular and well attended.
- Symposium at the 2013 conference included 5 sessions.
- Continues to grow in 2014 and 2015



SPIE

**Solar Energy
+ Technology**

SPIE Optics+Photonics

San Diego Convention Center
San Diego, California, United States

17 - 21 August 2014

High and Low Concentrator Systems for Solar Energy Applications IX

Conference Chairs

Adam P. Plesniak, Amonix Inc. (United States)

Candace Pfefferkorn, SunShot Initiative, U.S. Dept. of Energy (United States)


2013 SolarPACES

Concentrating Solar Power and Chemical Energy Systems

September 17 – 20, 2013
Las Vegas, USA



Available online at www.sciencedirect.com

**SciVerse ScienceDirect**

Energy Procedia 00 (2013) 000–000

Energy Procedia
www.elsevier.com/locate/procedia

SolarPACES 2013

Proceedings of the SolarPACES 2013 International Conference

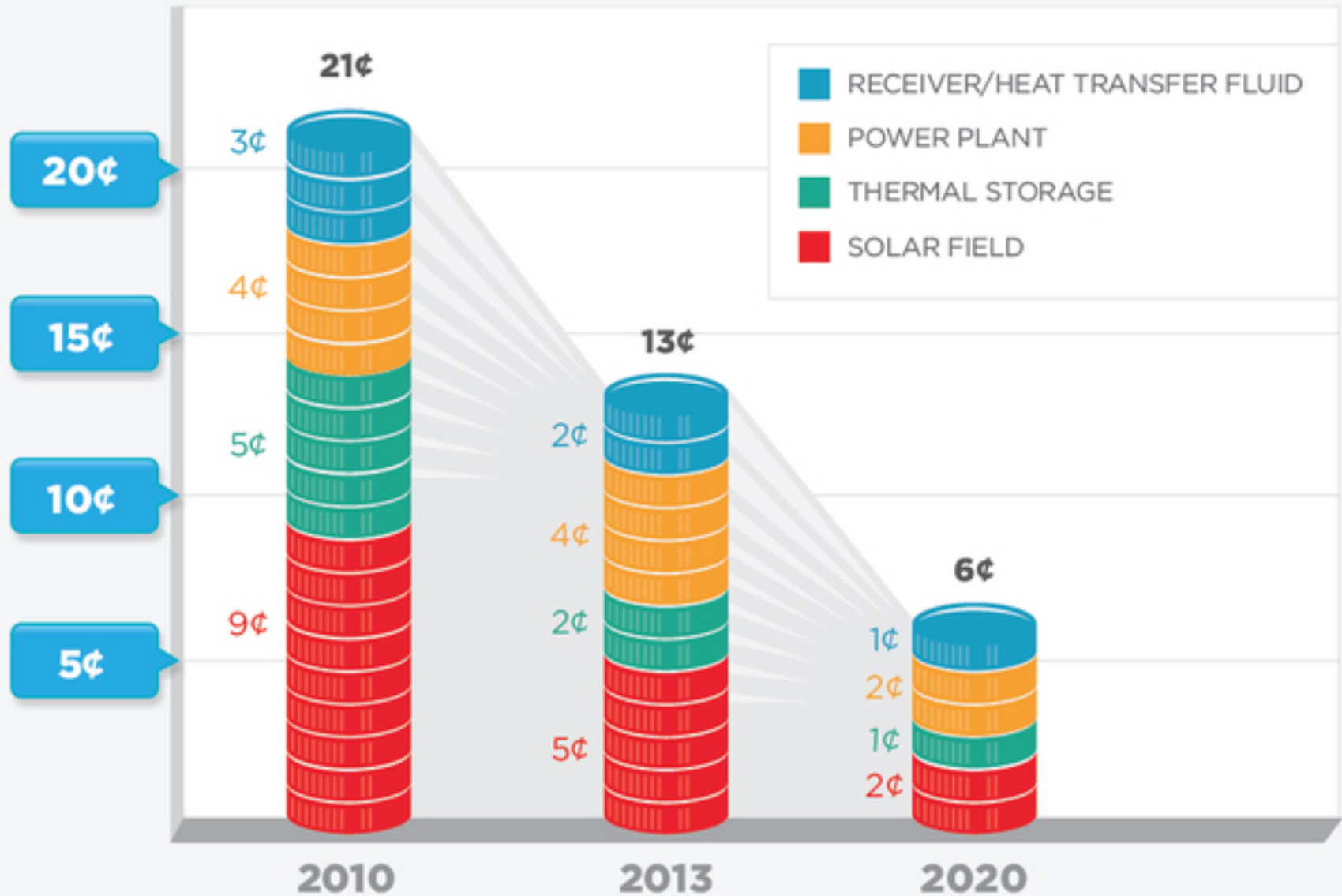
Ranga Pitchumani
Chair, SolarPACES 2013 International Conference

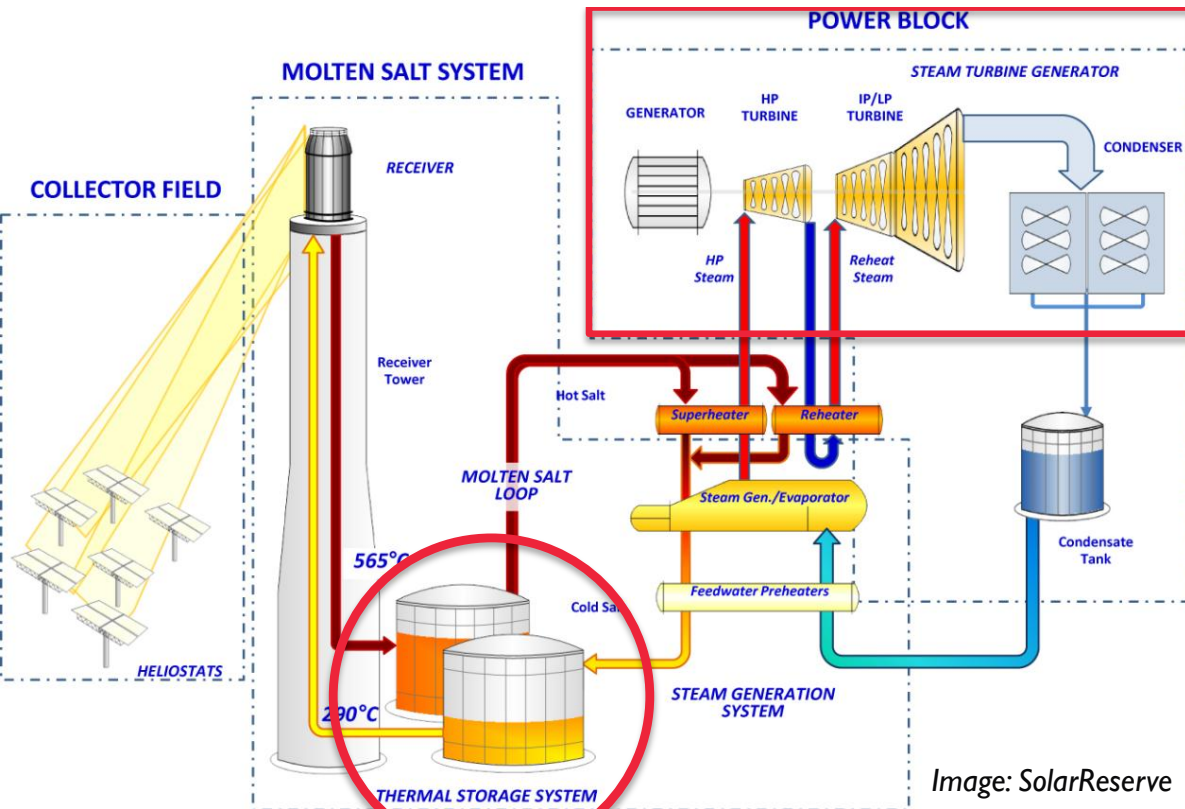
- Chaired and Organized by SunShot CSP Team
- 700 attendees
- 20 Plenary Speakers
- 40 Technical Sessions
- 320 Technical Paper Presentations (Oral + Poster)
- An open access edited proceedings volume of 264 peer-reviewed papers (2,532 pp.) published online in Elsevier's *Energy Procedia* www.sciencedirect.com/science/journal/18766102/49

**Over 66% Progress towards
2020 SunShot goals**

The Falling Cost of Concentrating Solar Power

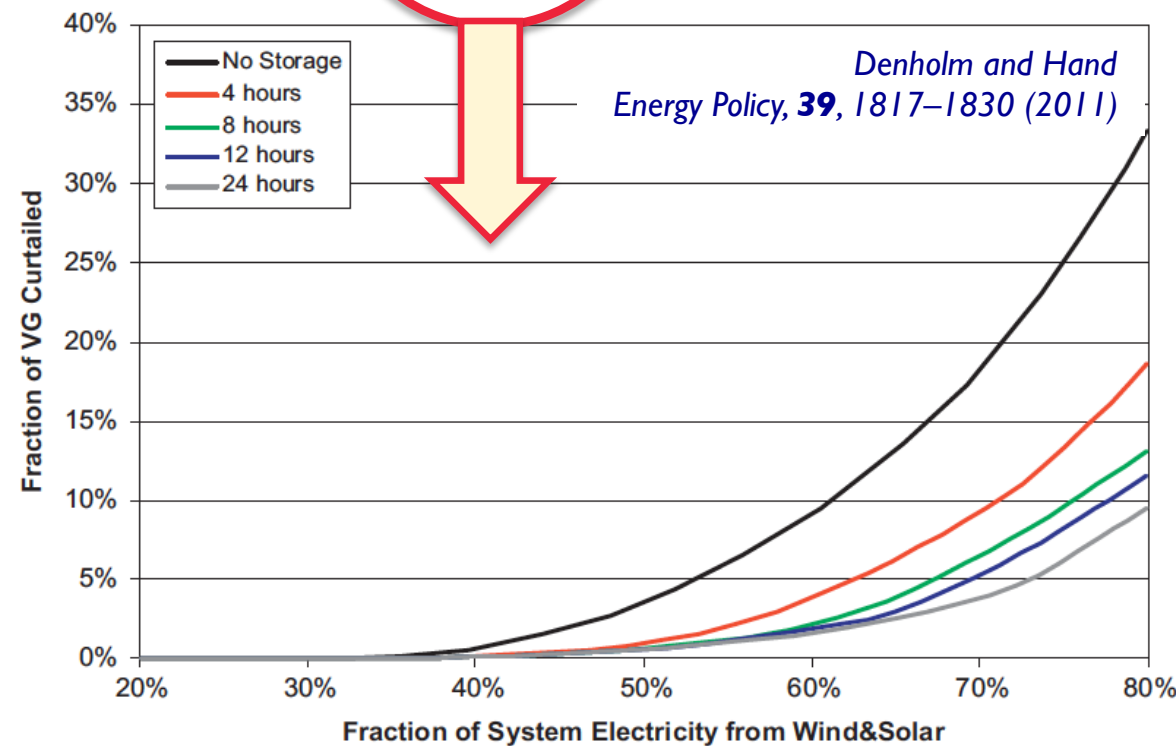
Levelized Cost of Electricity in 2010
Cents per Kilowatt Hour





Thermal Energy Storage

- Inexpensive storage (2010: \$27/kWh)
- Provides for several hours of operation even when the sun is not shining
- Provides for greater incorporation of variable generators on the grid



CSP-Fossil Hybrid

- Provides for synergistic hybridization with fossil fuel power plants

CSP is a key enabling technology in the nation's future energy generation mix



SunShot

U.S. Department of Energy

Ranga Pitchumani

Chief Scientist

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www.solar.energy.gov/sunshot/csp.html

www.solar.energy.gov/sunshot/systems_integration.html

eere-exchange.energy.gov